

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vanderwart A 7

9. API Well No.

3004521088

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Jual New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600'FNL 1815'FEL Sec. 14 T 29N R 8W G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Reccompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Reccompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to Plug & Abandon subject well.

RECEIVED  
AUG - 8 1995

OIL CON. DIV.  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

95 JUL 31 PM 2:03  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Staff Assistant

Date

07-28-1995

(This space for Federal or State office use)

**APPROVED**

Approved by

Conditions of approval, if any:

Title

AUG 03 1995

*Cliff Haraden*

for DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

MOCD

# SJOET Well Work Procedure

## Vanderwart A 7

Version: #1  
Date: July 26, 1995  
Budget: DRA  
Repair Type: PXA

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### Objectives:

1. To PXA the entire well
  2. Reason: Well can not produce in paying quantities
  - 3.
- 

### Pertinent Information:

Location:	1600' FNL 1815 FEL Sec 14 T 29N R 9W	Horizon:	PC
County:	San Juan	API #:	300452108800
State:	New Mexico	Engr:	Wyett/Kolodzie
Lease:	BLM SF 078502	Phone:	H--(303)-368-7795
Well Flac:	979185		W-(303)-830-5578

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### Economic Information:

APC WI: .50  
Estimated Cost: \$18,000.00

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	2400	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	3145	Gallup:	
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

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### Bradenhead Test Information:

Test Date: 7/6/87    Tubing:    Casing: 475    BH: open

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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Comments: Slim Hole

**Vanderwart A #7**

**Orig. Comp. 5/73**

**TD = 3543', PBTD = 3533'**

**Page 2 of 2**

1. Blow down well. Kill if necessary with fresh water.
3. RU wireline. Set retainer at 3375'. Test casing integrity to 500#. Run short string CBL. Squeeze perfs at 3424' to 3480' with 27 cuft of cement. Pull out of retainer and spot cement plug to TOC. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface. Pull out and displace cement inside csg to surface. (estimate 112 cuft cement from retainer to surface)
4. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

VANDEWART A 007  
Location - 14G- 29N- 8W  
SINGLE PC  
Orig. Completion - 5/73  
Last File Update - 1/89 by DDM

Op 2400'  
FT 3145

BOT OF 8.625 IN OD CSA 135  
24 LB/FT J-55 CASING  
TOC - SURF

PC--3SPF PERF 3424-3434  
3444-3454  
PC--2SPF PERF 3468-3480

PBTD AT 3533 FT.

TOTAL DEPTH 3543 FT.

BOT OF 2.875 IN OD CSA 3543  
8.4 LB/FT J-55 CASING  
TOC - 2350

FILENAME:  
04521088

**UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway  
Farmington, New Mexico 87401

**Attachment to Notice of  
Intention to Abandon**

**Re: Permanent Abandonment  
Well: 7 Vanderwart A**

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

If circulation to the surface can not be established from the perforations at the top of cement determined from the CBL, at a minimum , place cement plugs at the following intervals:

1. Place a cement plug from 2609' to 2330' inside and outside the casing. ( Ojo Alamo 2380' to 2559')

2. Place a cement plug from 1242' to 1142' inside and outside the casing. (Nacimiento top at 1192')

3. Place a cement plug from 185' to the surface inside and outside the casing. (surface casing at 135')