

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-078502

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vandewart A #7

9. API Well No.

3004521088

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL 1815' FEL

Sec. 14 T 29N R 8W Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/7/96. TIH set a CIBP @ 3375'. Perforated at 2430', 2500' and 1242' w/2jspf, .340 inch diameter, total 6 shots fired. Could not pump into the perfs at 2430' and 2500' but was able to pump into perfs at 1242'. Spot a cmt plug inside casing from CIBP @ 3375' to 1978' with 33 sxs Class B cement. Perfs at 2500' and 2430' were covered with this plug.

Perforated at 1242' with 2jspf, .340 inch diameter, total 2 shots fired. Squeezed from 715' to 1242' with 86 sxs Class B cmt in and outside casing.

Perforated at 185' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed from surface to 185' with 115 sxs Class B in and outside casing to surface.

Cut off wellhead and install P&A marker.

RDMOSU 3/11/96.

RECEIVED  
MAR 28 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

3/22/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

APPROVED  
DIRECT MANAGER