Form	9-331
(May	1963)

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVE

SUNDRY NOTI	CES AND	REPORTS	ON	WFIIS
2014121/1 14/211		ILLI ONIS		** LLLJ

078415 ALLOTTEE OR TRIBE NAME

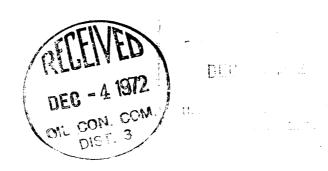
	SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION"		ack to a different reservoir.		
1.	OIL GAS TO OTHER			7. UNIT AGREEME	NT NAME
2.	NAME OF OPERATOR			8. FARM OR LEAS	E NAME
	El Paso Natural Gas Compa	.ny		Roelofs	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	PO Box 990, Farmington, N	M 87401		7	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 1780'E		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-29-N, R-8-W NMPM		
14.	PERMIT NO. 15.	ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR P	ARISH 13. STATE
			6650'GL	San Juan	New Mexic
16.	Check Appropriate Check Charles The Check Appropriate Check Approp		ature of Notice, Report,	or Other Data	
	[]	R ALTER CASING	WATER SHUT-OFF		RING WELL

ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS (Other) . REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3394'. Ran 110 joints 2 7/8", 6.4#, J-55 production casing, 3384' 11-21-72 set at 3394'. Baffle set at 3383'. Cemented with 358 cu.ft. cement. WOC 18 hours. Top of cement at 2260'.

PBTD 3383'. Perf'd 3312-42' with 54 shots per zone. Frac'd with 11-29-72 34,000# 10/20 sand and 34,000 gallons treated water. No ball drops. Flushed with 970 gallons.



SIGNED SIGNED	TITLE Petroleum Engineer	DATE December 1, 1972
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE