Submit 5 Copies
Appropriate District Office
DISTRICT L
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

PISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box		1				
DISTRICT III	Santa Fe, N	iew Mex	ico 87504-2088					
(XX) Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL	_	E AND AUTHORI AND NATURAL GA	_				
perator				Well API No. 3004521089				
Amoco Production Comp	any			B0045	21089			
1670 Broadway, P. O.		lorado						
Reason(s) for Filing (Check proper box) New Well	Change in Transporter	r of:	Other (Please explo	zin)				
Recompletion	Oil Dry Gas							
hange in Operator	Casinghead Gas Condensate							
change of operator give name Ter nd address of previous operator	neco Oil E & P, 6162	2 S. Wi	illow, Englewoo	d, Color	ado 80	155		
I. DESCRIPTION OF WELL							case No.	
case Name Well No. Pool Name, Including ROFLOFS LS 7 BLANCO (PIC			rured CLIFFS) FEDERAL					
arcation				· · · · · · · · · · · · · · · · · · ·				
Unit LetterG		The FNL	Line and 1780	· Fee	t From The	FEL	Line	
Section 22 Towns	29N hin28N Range8W		, NMPM,	SAN JU	JAN		County	
H. DESIGNATION OF TRA Name of Authorized Transporter of Oil			AL GAS Address (Give address to wi	hich approved	copy of this fo	orm is to be se	int)	
CST							 . 	
Name of Authorized Transporter of Casi			Address (Give address to w 0. BOX 1492,				nt)	
EL PASO NATURAL GAS CO	Unit Sec. Twp.		s gas actually connected?	When		770		
ive location of tanks.	i i i i i i i i i i i i i i i i i i i			i				
this production is commingled with the	it from any other lease or pool, give c	:ommingling	g order number:					
V. COMPLETION DATA	Oil Well Gas	Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	l	Ì,	l'otal Depth	1	15575	l	_L	
Date Spudded	Date Compl. Ready to Prod.	1	ioui Depui		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casin	u Shoe		
CITCHECOM								
			EMENTING RECOR					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			~					
V. TEST DÁTA ÁND REQUI	EST FÖR ALLOWABLE	1.			1			
M. WELL Test must be after	r recovery of total volume of load oil o	and must h	e equal to or exceed top all	owable for thi	depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test	1	Producing Method (Flow, p	ump, gas iyi, e	ic.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
			Water - Bbls.		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	,	water - Doik		out me.			
GAS WELL								
Actual Prod. Test - MCI/D	Length of Test	1	Bbis. Condensate/MMCF		Gravity of C	ondensate		
	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size	, 		
esting Method (pilot, back pr.)	rusing resiste (was my		,					
VI. OPERATOR CERTIFI	CATE OF COMPLIANC	CE	OIL CO	UCEDV	ATION	חואופומ	NC.	
I hereby certify that the rules and rep Division have been complied with an			OIL COI			_	714	
is true and complete to the best of m			Date Approve	ed N	1AY 08	lova		
111	at.		Date Applove	7	\ d	/		
Signature J. Slam	year		Ву	مسم	<i>7</i> . 34		74	
J. L. Hampton	Sr. Staff Admin. Supi	rv		SUPERV	SION DI	STRICT	# 3	
Printed Name Janaury 16, 1989	Title 303-830-502	25	Title					
Date	Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.