

Form 5-521
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079938A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Lively Exploration Company

3. ADDRESS OF OPERATOR
Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FNL - 1600' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6502' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-25-73 Picking up kelly preparing to drill with gas at 3375'. 2° slope at 3370'. Ran 109 jts 7" O.D., 20#, 8Rd, ST&C, "B" condition casing. T.E. 3379.35' set at 3377' RKB. Cemented with 150 sacks 60-40 followed by 100 sacks of Class "C" with 7½# salt per sack (total cement slurry 600 cu. ft.). Good mud returns throughout job. Reciprocated pipe free throughout job. Maximum cementing pressure 950 psi. Bumped plug with 1500 psi. Float held O.K. P.O.B. 2:45 p.m. 1-24-73. 1 hr lay down collars - 3 hrs rig up to run casing - 3½ hrs run casing - 2 hrs circulate and wash casing to bottom - 1¼ hrs cement - 12¾ hrs set slips, nipple up and W.O.C. - ½ hr pressure to 600 psi held O.K.

2-2-73 Finished laying down drill collars. Rig up and run 236 jts 4½" O.D. 11.6# and 10.5# 8Rd ST&C casing. T.E. 7619.32' set at 7614' RKB. Cemented with 100 sacks Class "C" 40% diaceal "D" with 12½# gilsonite per sack followed by 100 sacks Class "C" with 7½# salt per sack. Followed plug with 250 gallons acetic acid. Caught up with cement with 107 barrels displacement in. Maximum cementing pressure 1000 psi. P.O.B. 2:30 p.m. 2-1-73. Float held O.K. Set slips. Cut off casing. Rig released 4:00 p.m. 2-1-73. Waiting on completion.

18. I hereby certify that the foregoing is true and correct

Original signed by I. A. Dugan

SIGNED

Thomas A. Dugan

(This space for Federal or State office use)

TITLE

Engineer

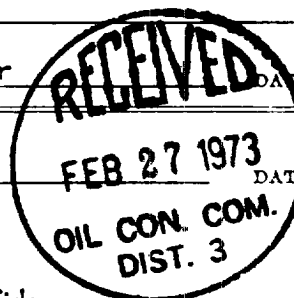
DATE

2-22-73

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side