Form 9-331 C (May 1963)

preventer program, if any.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045 21109 5. LEASE DESIGNATION AND SERIAL NO.

	SF 078502A							
APPLICATI	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK								
	DRILL 🛛	DEEPEN	PLI	UG BACK		7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	(AB (-)		SINGLE [****	_			
WELL	WELL X OTHER		ZONE	MULTIPLE Zone		8. FARM OR LEASE NAM	4 E	
2. NAME OF OPERATOR						<u>Li</u> vely		
Lively Expl	oration Company					9. WELL NO.		
3. ADDRESS OF OPERAT		8						
Box 234, Fa		10. FIELD AND POOL, O	R WILDCAT					
4. LOCATION OF WELL At surface	_	Basin Dakot						
		11. SEC., T., R., M., OR I AND SURVEY OR AR	BLE.					
At proposed prod.	zone							
					!	Sec. 12, T2	.9N, R8W	
14. DISTANCE IN MIL	ES AND DIRECTION FROM NI	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE	
	st Blanco, New M	exico				San Juan	N.M.	
15. DISTANCE FROM PI LOCATION TO NEAD	REST		16. NO. OF ACRES IN	LEASE 1	7. NO. OF	ACRES ASSIGNED.		
PROPERTY OR LEAS	SE LINE, FT. drlg. unit line, if any)	801			IO INI	320		
18. DISTANCE FROM P	ROPOSED LOCATION®		19. PROPOSED DEPTH	2	0. ROTARY	OR CABLE TOOLS		
OR APPLIED FOR, ON	L, DRILLING, COMPLETED, THIS LEASE, FT. 5	00 approx.	75751	İ		Rotary		
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)		. ,,,,	<u> </u>		22. APPROX. DATE WO	RK WILL START	
6325 GR						12-15-72		
23.		PROPOSED CASI	NG AND CEMENTING	PROGRAM	<u>'</u>		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING D	ЕРТИ		QUANTITY OF CEMEN	Ten.	
13 3/4	9 5/8	32.30	300		200 cu. ft.			
8 3/4	7	20						
6 1/4	4 1/2	10.5	3375 5 7575			600 cu. ft.		
0 174	4 1/2	10.5	1515	'		000 cu. Fr	•	
				·				
Plan to dei	il with water or	minimum mu	d +o 33761 oo	70 1		taka aan aad	-	
with 600 cu	<pre>11 with water or . ft. cement. D</pre>	-111 6 1/40	Se e de la colonia	;	ermed	rate CSg and	cement	
Pup 4 1/20	production csg t	hen Dakata	note with gas	. 10 1.D.	10 1	esi Dakota to	rmation.	
out run !	1/4" tbg and com	ntoto woll	selective per	rorate a	ina sa	no water trac	, crean	
out, run r	174" Tug and Com	prese well.						
		130						
		/ [6]	5 - a ,			* * * * * * * * * * * * * * * * * * *		
		1 1	0 1972			#		
		NOA	2 1972 CON. COM.					
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		\	COM.					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plog back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator				Lease			Well No.	
	Y EXPLORATION				Ively		8	
nit Letter	Section	Township		Range 8 West	County	Juan		
N tual Footage Local	12	29 No	rtn	O nest				
1180	feet from the	South	line and	1450	feet from the	West	line	
ound Level Elev.	! Producing F			Pool			Dedicated Avereage:	
6325		Dakota		8	Basin		5 320	4
Outline the	acerage dedicate	ed to the subj	ect well by co	lored pencil or	hachure marks o	on the plat	below	
	an one lease is d	·	·	,		·	ereof (both as to wo	rkir
				cated to the w	ell, have the int	erests of c	l owners/been consolic	date
by communitizing	ation, unitization	i, force-pooli	ng. etc?				1	
() Yes () No If	answer is "y	es," type of o	consolidation			OIL COM. COM.	
							DIST: 3	
If answer is "n	io," list the owne	rs and tract	descriptions v	which have act	tually consolidat	ed. (Use	reverse side of this foi	rm
recessary.)		***************************************			***************************************	****	***************************************	
No allowable w	all be assigned to	the well unti	il all interests	have been co	onsolidated (by	communiti	zation, unitization, foi	rce
colling, or other	erwise) or until a	non standard	d unit, elimina	ating such inte	erest <mark>s, has bee</mark> n	approved t	by the Commission.	
								
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	Martin Brand There I HAVE BOTH STORY AND MARKET STATE	21.10.30.00	 	T T		•		
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	1					Thomas A	\. Dugan	
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Scale, 1 inch = 1,000 feet