	,	,			
	NO. OF CO PER SECTIVES : 5				
	t pis aleution t	NEW MEXICO OIL C	L CONSERVATION COMMISSION ST FOR ALLOWABLE		Form C-104
	SARTAFT /	REQUEST			Supersedes Old C-104 and C-11 Cilective 1-1-65
	u.s.g.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			
	LAND OFFICE	AOTHORIZATION TO TRA	AUTHORIZATION TO TRANSFORT DE AND NATURAL GAS		
	TRANSPORTER OIL /				
	OPERATOR /				
I.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·		
	Lively Exploration Company				
	P. O. Box 234, Farmington, New Mexico 87401				
	Reason(s) for filling (Check proper box) New Well X Change in Transporter of:				
	Recompletion	O!l Dry Gas			
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Lively	Well No. Pool Name, Including Fo		Kind of Lease State, Federal	or Fee Fed. SF 078502A
	Location	o basin b	akora		5. 50 Fed. 35 078302A
	Unit Letter N : 1180 Feet From The South Line and 1450 Feet From The West				
	Line of Section 12 Tox	waship 29N Range	8W , имрм	,	San Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401			
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 8740				
	If well produces oil or liquids, give location of tanks. N 12 29N 8W No				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'ty. Diff. Res'ty.				
	Designate Type of Completion		X Total Depth	Deepen	P.B.T.D.
	Date Spudded	1-16-73	7550		7531 *
	Elevations (DF, RKB, RT, GR, etc.)		Top Cil/Gas Pay		Tubing Depth
	63251 GR - 63371 RKB	•	73321		7455*
	Perforations	and 7500 001		Depth Casing Shoe	
	7332-45; 7425-29; 7454-60; 7494-98; 7508-12; and 7522-28* TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	13-3/4"	9-5/8"	2341		150 sacks
	8-3/4"	7"	3350¹		594 cu. ft.
	6-1/4"	4-1/2"	7550° 7455°		600 cu. ft.
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of locd oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		(°C)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Ske 1
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MOFN [] 19/3
	OIL CON. COM.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Continuation
	2212 AOF	3 hrs			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2584	Casing Pressure (Shut	-in)	Choke Size 3/4"
VI.	One point back press. 2584 CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APR 1 1 1079		
	I hereby certify that the rules and regulations of the Oil Connervation Commitsion have been complied with and that the information given		Original Signed by Emery C. Arnold		
	shove is true and complete to the best of my knowledge and belief.		BY UTINE SERVE OF LEGE		

This form is to be filed in compliance with RULE 1104. Original signed by T. A. Dugan

(Signature)

(Tule)

(Date)

Engineer

4-9-73

TITLE _

SUPERVISOR DIST #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.