Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078416-A

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Hardie

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

9. WELL NO.

9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1050'N, 1180'E

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-29-N, R-8-W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6369'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	
REPAIR WELL ☐	CHANGE PLANS ☐	
(Other)		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐	
FRACTURE TREATMENT ☒	ALTERING CASING ☐	
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	
(Other)		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-29-72   TD 3134'. Ran 107 joints 2 7/8", 6.4#, KS production casing, 3123' set at 3134'.. Baffle set at 3123'. Cemented with 337.cu.ft. cement. WOC 18 hours. Top of cement at 2010'.

4-25-73   PBTD 3123'. Tested casing, held 4000#. Perf'd 2996-3008' and 3018-34' with 30 shots per zone. Frac'd with 29,000# 10/20 sand and 24,610 gallons treated water. Dropped one set of 30 balls each. Flushed with 700 gallons.

RECEIVED
MAY 1 1973
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE   Petroleum Engineer

DATE   April 30, 1973

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side