STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	OIL	
TRANSPORTER	GAS	
OPERATOR		_
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE		AUTH	IORIZA	TION TO	IHANSP	ORI OIL A	IND NATOR	TAL GAS	la nome	_	
Operator Tenneco Oil Company E.S. P. WRMD							THE DE LIVED				
Address P. O. Box 3249	, Englewoo	od, CO	801	55					06 1985		
Reason(s) for filing (Check pro New Well Recompletion Change in Ownership	Change in Tra Oil Casingh	nead Gas	 		ensate		Well N	ame	ON. DIV. IST. 3		
If change of ownership give na and address of previous owne	me El	Paso N	latur	al Gas,	P.O.	Box 499	00, Farm	ington, NM 8	7499		
II. DESCRIPTION OF V Lease Name Hardie LS	WELL AND LE	Weli		ool Name, Inc Blanco-	•			Kind of Lease State, Federal or Fee	USA SF	Lease No. 078416—A	
Location I	. 10	340		Feet From The	S		_ Line and	1180 _F	eet From The		
Line of Section 26		Township		29N		Range	8W	, NMPM,	San Juan	County	
III. DESIGNATION OF Name of Authorized Transporte Conoco Inc. Su Name of Authorized Transporte El Paso Natura	r of Oil or Cond rface Trail er of Casinghead Gas 1 Gas	nsporta	Gas X	Twp.	Rge.	P. O Address (Giv	Box 46 e address to who Box 49 lly connected?	ich approved copy of this for the copy of this for the copy of this for the copy of this for the copy of the co	88240 orm is to be sent)	9	
If well produces oil or liquids, give location of tanks. If this production is commingled	4 with that from any	I :	26	29N commingling	order numbe	r	Yes				
NOTE: Complete Para VI. CERTIFICATE OF	ts IV and V on	reverse				li .		OIL CONSERVATI	ON DIVISION E	D () & 1001	
I hereby certify that the rules a with and that the information	and regulations of th	ne Oil Conser	rvation Div	vision have be my knowledg	en complied e and belief	APPRO\	/ED	Frank J.	Java	<u>.F, W O 198:</u>	
Lot M= hu	m,					TITLE This for	m is to be filed i	in compliance with RULE	1104.	is form must be accom-	
Sr. Regulatory	Analyst (Tit	le)				panied by All secti	a tabulation of to ons of this form only Section t, II,	the deviation tests taken of must be filled out complet , III, and VI for changes of	on the well in accordant ely for allowable on new	ce with RULE 111. v and recompleted walls.	
(Date)						or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Gravity of Condensate GAS WELL Water - Bbls. .eldB - liO Actual Prod. During Test Choke Size Casing Pressure Fressure Pressure teat to dignad Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Perforations Depth Casing Shoe Tubing Depth Top OiliGas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Total Depth Date Compl. Ready to Prod. Date Spudded .O.T.8.9 1 Designate Type of Completion — (X) Plug Back Vi.Res.'v Deepen Workover lleW 860 Same Res'v. New Well IIBW IIO IV. COMPLETION DATA ٠, ,

(ni-turk) enuesser9 gniduT

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)