

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078487 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunray

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blanco P. C. Ext.

11. SEC., T., R., M., OR B.L.K. AND

SURVEY OR AREA

Sec. 5, 29-N, 8 W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1090' S, 1460' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6421' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9-73 Tested surface casing, held 600#/30 minutes.

1-12-73 T. D. 3199'. Ran 103 joints 2 7/8", 6.4# JS production casing, 3188' set at 3199'. Baffle set at 3189'. Cement w/358 cu. ft. cement. W.O.C. 18 hours. Top of cement at 1900'.

4-16-73 PBTD 3189'. Tested casing, held 4000#. Perfed 3096-3104, 3114-3122, 3130-3138' w/24 SPZ. Fraced w/27,000# 10/20 sand and 29,300 gallons treated water. Dropped two sets of 24 balls each. Flush w/1000 gallons water.

OIL CON. COM.
DIST. 3

APR 23 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE April 18, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side