

Form 9-311
May 1963UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP .TE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL - 1770' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6290' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

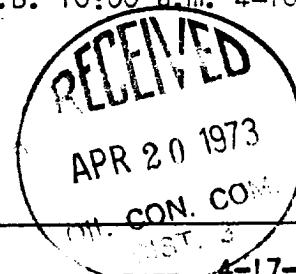
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

4-11-73

Drilling at 3375' with gas. Ran 92 jts 7" O.D. 20# J-55 8R ST&C casing set at 3324' RKB. Cemented with 150 sacks 40-60 and 100 sacks Class "C" 7½# salt/sack. Total slurry 600 cu. ft. Worked casing while cementing. Max cementing pressure 1000 psi. Lost circulation on last 5 barrels of displacement. P.O.B. 6:25 a.m. 4-10-73.

4-17-73

Ran 235 jts 4½" O.D., 11.6 and 10.5#, K-55, 8R ST&C CF&I casing set at 7542' RKB. Cemented with 100 sacks Class "C" 40% Diacel D, 12½# gilsonite per sack plus 100 sacks Class "C" (total slurry 600 cu. ft.). Followed plug with 250 gallons acetic acid. Maximum cementing pressure 1600 psi, hit pressure with 95 barrels in. P.O.B. 10:00 a.m. 4-16-73. Nipple up and released rig 2:00 p.m. 4-16-73.



18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 4-17-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.