

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Lively Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1610' FNL - 1770' FWL
At top prod. interval reported below
At total depth

MAY 9 1973
U. S. GEOLOGICAL SURVEY
14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078414A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lively

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

15. DATE SPUDDED 2-19-73 16. DATE T.D. REACHED 3-4-73 17. DATE COMPL. (Ready to prod.) 4-17-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6394' GR - 6405' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7545' 21. PLUG, BACK T.D., MD & TVD 7534' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7545' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7302' - 7534' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Densilog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	228' RKB	13-3/4"	175 sacks	None
7"	23# & 20#	3354' RKB	8-3/4"	600 cu. ft.	None
4-1/2"	11.60#	7545' RKB	6-1/4"	600 cu. ft.	None

29. LINER RECORD 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 7302-06', 7311-19', 7461-72', 7498-7510', 7517-20', 7529-34'. 2 jets/ft

RECEIVED
MAY 10 1973
FOR COM. DIST.

33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc. and type of pump) Flowing 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY John Jones

DATE OF TEST 4-26-73 HOURS TESTED 3 CHOKED SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OAS-OIL RATIO 1788 SI 2194 SI 1622 AOF

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by T. A. Dugan. SIGNED Thomas A. Dugan TITLE Engineer DATE 5-3-73

*(See Instructions and Spaces for Additional Data on Reverse Side)