

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
Gas

2. Name of Operator
Lively Exploration c/o Hicks Oil & Gas

3. Address & Phone No. of Operator
P. O. Drawer 3307, Farmington, NM 87499 505-327-4902

4. Location of Well, Footage, Sec., T, R, M
1710' FNL and 1770' FWL Sec. 17, T-29-N, R-8-W, NMPM

5. Lease Number
SF-078414A
If Indian, All. or
Tribe Name

Unit Agreement Name

Well Name & Number
Lively #10

API Well No.
30-045-21194

Field and Pool
Basin Dakota

County & State
San Juan, NM

RECEIVED
MAY - 3 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Lively Exploration plugged and abandoned this well on April 15, 1999 per the attached Plug and Abandonment Report.

14. I hereby certify that the foregoing is true and correct.

Signed Jim Hicks

Title _____ Agent _____

Date 4/27/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

APR 29 1999

FARMINGTON FIELD OFFICE
BY Sm

NMCCD

✓

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Lively Exploration Company

April 16, 1999

Lively #10

Page 1 of 2

1610' FNL and 1770' FWL, Sec. 17, T-29-N, R-8-W
San Juan County, NM
SF-078596

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 7250', spot 11 sxs Class B cement above to 7100' to cover Dakota interval.

Plug #2 with 12 sxs Class B cement inside casing from 6235' to 6085' to cover Gallup top.

Plug #3 with 12 sxs Class B cement inside casing from 4699' to 4549' to cover Mesaverde top.

Plug #4 with 20 sxs Class B cement inside casing 3426' to 3152' to cover 7" casing shoe.

Plug #5 with 41 sxs Class B cement inside casing from 3157' to 2605' to cover squeeze holes at 3090', 2755' and Fruitland top.

Plug #6 with 110 sxs from 2393' to 1825' to cover 4-1/2" casing stub and Kirtland, Ojo Alamo tops.

Plug #7 with 39 sxs Class B cement inside casing from 733' to 565' to cover Nacimiento top.

Plug #8 with 154 sxs Class B cement pumped down 7" casing from 278' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 4/8/99

4-8-99 Road rig to location; spot equipment in. Change out tubing board lines. SDFD.

4-9-99 Safety Meeting. RU rig. NU relief lines. Well pressures: casing 140# and tubing 60#. Blow down then kill well with 40 bbls water pump down tubing. ND wellhead and NU BOP, test. TOH and LD 231 joints 1-1/4" EUE tubing. RU A-Plus wireline truck and run 4-1/2" gauge ring to 7260'. Set 4-1/2" Bolt CIBP at 7250'. SI & SDFD.

4-12-99 Safety Meeting. Open up well, no pressure. TIH with open ended tubing and tag CIBP at 7250'. Load 4-1/2" casing with 70 bbls water and circulate well clean. Pump additional 10 bbls water and attempt to pressure test 4-1/2" casing to 500#, bled down to 5# in 30 sec. Plug #1 with CIBP at 7250', spot 11 sxs Class B cement above to 7100' to cover Dakota interval. TOH with tubing. Plug #2 with 12 sxs Class B cement inside casing from 6235' to 6085' to cover Gallup top. TOH to 4699'. Plug #3 with 12 sxs Class B cement inside casing from 4699' to 4549' to cover Mesaverde top. TOH to 3426'. Plug #4 with 20 sxs Class B cement inside casing 3426' to 3152' to cover 7" casing shoe. TOH with tubing. SI well and SDFD.

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1610' FNL and 1770' FEL, Sec. 17, T-29-N, R-8-W
San Juan County, NM
SF-078596

Plug & Abandonment Report

Plugging Summary Continued:

- 4-13-99 Safety Meeting. Remove every other bolt on wellhead. Pressure test 4-1/2" casing to 500#, held OK. RU A-Plus wireline truck and RIH, tag cement at 3157'. Perforate 3 HSC squeeze holes at 3090'. Attempt to establish circulation out 7" casing, pressured up to 1000#. Perforate 3 HSC squeeze holes at 2755'. Establish circulation out 7" casing; circulate casing clean. RIH with Owens collar splitter and split collar at 2735'. ND BOP and wellhead. TIH with 1 10' sub and fullbore packer. Remove casing slips and attempt to pull 4-1/2" casing; stuck pulling 60,000 to 70,000#. RU rattleshot and shoot casing at 2735', unable to work free; rig clutch slipping. Clean clutch and re-assemble. Attempt to work casing free, stuck. NU wellhead and BOP. Shut in well and SDFD.
- 4-14-99 Safety Meeting. ND BOP and wellhead; tie rig back to one line. Assemble 4-1/2" casing spear and set in 4-1/2" casing. Attempt to pull 4-1/2" casing pulling to 120,000#, stuck. Calculated stretch free point at 2300'. RU A-Plus wireline truck and shoot casing collar at 2330'. NU wellhead and BOP. PU 10' sub and fullbore packer and pull casing to 1st collar. TOH and LD 72 joints 4-1/2" casing. TIH with 2-3/8" tubing. Plug #5 with 41 sxs Class B cement inside casing from 3157' to 2605' to cover squeeze holes at 3090', 2755' and Fruitland top. TOH to 2393'. Plug #6 with 110 sxs from 2393' to 1825' to cover 4-1/2" casing stub and Kirtland, Ojo Alamo tops. TOH to 733'. Plug #7 with 39 sxs Class B cement inside casing from 733' to 565' to cover Nacimiento top. TOH and LD tubing, total 208 joints on float. Shut in well and SDFD.
- 4-15-99 Safety Meeting. Partially RD rig and load 1-1/4" tubing onto float. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 278'. Establish circulation out bradenhead with 38 bbls water. Plug #8 with 154 sxs Class B cement pumped down 7" casing from 278' to surface, circulate 1 bbl good cement out bradenhead. Dig out cement around wellhead and RD BOP. Cut off wellhead and found cement full in 7" casing and down 2' in 9-5/8" casing annulus. Mix 5 sxs Class B cement, top off 9-5/8" casing and install P&A marker. RD rig and equipment. MOL. K. Schneider, with BLM, was on location and approved all procedure changes. J. Hicks, Lively Representative was on location and approved all procedure changes.