Form 9-331 C

SUBMIT	IN	TRIPLIC	ATE*
		trucțions	on

•	Form approved		
_	Budget Bureau	No.	42-R1425.
-31	D_045_	2	1577

(May 13)			•		r instructio			No. 42-R1425.
		ED STATES			everse side)	30-045-	ストラフフ
	DEPARTMENT	OF THE I	AIFKIO	R		Γ	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVE	ΕΥ				SF 078414-	Α
APPLICATION	V FOR PERMIT	O DRILL, D	DEEPEN,	OR PL	UG BA	CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK			_				7	
DRI	LL 🛚	DEEPEN [PLUC	G BACK		7. UNIT AGREEMENT N.	AME
b. TYPE OF WELL OIL GA	AS X OTHER		SINGLE	· 🗆	MULTIPLE ZONE		S. FARM OR LEASE NAM	ſE
2. NAME OF OPERATOR							Lively	
Lively	Exploration Com	pany				. [9. WELL NO.	
3. ADDRESS OF OPERATOR		·					26	
Box 234	, Farmington, N	ew Mexico	87401				10. FIELD AND POOL, OR WILDCAT	
Box 234, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface				Basin Dakota				
1820' FSL 1100' FWL			-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone				Sec. 18, T29N, R8W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH	13. STATE
10 miles ea	st of Blanco, N	ew Mexico					San Juan	NM NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drie	C ,ine, ft.	00 •	16. NO. OF	ACRES IN LI	EASE		ACRES ASSIGNED IS WELL -320 3	41.88
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTA			20. ROTAR	Y OR CABLE TOOLS				
TO NEAREST WELL, D. OR APPLIED FOR, ON THE		O' approx	73	60 ·	İ	F	Rotary	
21. ELEVATIONS (Show who							22. APPROX. DATE WO	BK WILL START*
62111 GR							11-1-7	4
23.	I	PROPOSED CASIN	G AND CE	MENTING 1	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEP	TH		QUANTITY OF CEMEN	T
13-3/4"	9-5/8"	32.30#		2001			200 cu ft	
8-3/4"	7"	20#		31751			600 cu ft	· · · · · · · · · · · · · · · · · · ·
6-1/4"	4-1/2"	10.5#		7360			600 cu ft	V :
	•		•	•	•			
Plan to di	rill with water	or minimum	mud to	31751	set 7	" inte	rmediate casi	na ·

and cement with 600 cu ft cement. Drill 6-1/4" hole with gas to TD to test Dakota formation. Run 4-1/2" production casing thru Dakota, selectively perforate and sand-water frac, clean out, run I-1/4" tubing and complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive one and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

Original signed by T. A. Dugan Thomas A. Dugan	Engineer Engineer	DATE 9-26-74
(This space for Federal or State office use)	APPROVAL DATE	R
APPROVED BY	TITLE	CENED
CONDITIONS OF APPROVAL, IF ANY: Sweld C-10 = Kor NWV		SEP 3 0 1974
,	Instructions On Reverse Side	U. S. GEOLOGICAL SURVEY

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Lively Exploration Company Lively 26 Unit Letter Section Township County κ 18 29 North 8 West San Juan Actual Footage Location of Welli 1820 feet from the South 1100 line and West feet from the Ground Lovel Elev. **Producing Formation** Dedicated Acreager 6211 Dakota Basin Dakota 341.88 Acres* 1. Outline subject well by colored pencil or hachure marks on the plat below. nan one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 2. If more interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "es;" type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-proling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-*DEDICATED ACREAGE tained herein is true and complete to the. W/2 Sec. 18 best of my knowledge and belief. SW/4 Sec. 7 Original signed by T. A. Dugan Thomas A. Dugan Position Engineer Company Lively Exploration Company SEC. 18 9-26-74 E. Y. ECEGNAM ∴ No. 3602 1820 RED LAND Date Surveyed August 28, 1974 Registered Professional Engineer and/or Land Surveyor E.U. Ech E.V.Echohawk LS 460 .90 1220 1660 1980 2810 2640 1600 1000 500