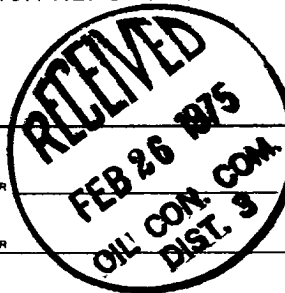


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
B-10603-27; E-5113-16	
E-5380; E-292-10	



1a. TYPE OF WELL											
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐											
b. TYPE OF COMPLETION											
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐											
2. Name of Operator											
Mesa Petroleum Co.											
3. Address of Operator											
P. O. Box 2009 Amarillo, Texas 79105											
4. Location of Well											
UNIT LETTER <u>0</u> LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1790</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM											
12. County											
San Juan											
7. Unit Agreement Name											
8. Farm or Lease Name											
State Com N											
9. Well No.											
#10A											
10. Field and Pool, or Wildcat											
Blanco (Mesaverde)											
15. Date Spudded											
1/16/75											
16. Date T.D. Reached											
1/27/75											
17. Date Compl. (Ready to Prod.)											
6310' GR											
18. Elevations (DF, RKB, RT, GR, etc.)											
19. Elev. Casinghead											
20. Total Depth											
5560'											
21. Plug Back T.D.											
5491'											
22. If Multiple Compl., How Many											
23. Intervals Drilled By											
Rotary Tools ☒ Cable Tools ☐											
24. Producing Interval(s), of this completion - Top, Bottom, Name											
4780-5470', Mesaverde											
25. Was Directional Survey Made											
Yes											
26. Type Electric and Other Logs Run											
I-GR & FDC											
27. Was Well Cored											
No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
10 3/4"	32.75#	166'	13 3/4"	125 sxs							
7"	23# & 26#	3350'	8 3/4"	212 sxs							
4 1/2"	10.5#	5560'	6 1/8"	275 sxs							
2 3/8"	4.7#	5400'									
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
4 1/2"	3134'	5560'	275								
30. TUBING RECORD											
31. Perforation Record (Interval, size and number)											
5218-22'; 5236-40'; 5246-50'; 5270-90'; 5297-5300'; 5307-12'; 5318-24'; 5340-54'; 5366-72'; 5388-92'; 5406-10'; 5442-50'; 5464-70'; 4780-84'; 4795-99'; 4812-20'; 4826-30'; 4882-86'.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL											
AMOUNT AND KIND MATERIAL USED											
4780'-4886'											
50,000 lb of 20/40 sand & 60,000 gal gelled water.											
5218'-5470'											
81,000 lb of 20/40 sand & 100,000 gal gelled water											
33. PRODUCTION											
Date First Production											
Production Method (Flowing, gas lift, pumping - Size and type pump)											
Well Status (Prod. or Shut-in)											
SI											
Date of Test											
Hours Tested											
Coke Size											
Prod'n. For Test Period											
Oil - Bbl.											
Gas - MCF											
Water - Bbl.											
Gas-Oil Ratio											
Flow Tubing Press.											
Casing Pressure											
Calculated 24-Hour Rate											
Oil - Bbl.											
Gas - MCF											
Water - Bbl.											
Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Test Witnessed By											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>R. S. Flaker</u> TITLE <u>Prod. Engr.</u> DATE <u>2/24/75</u>											

7-5113-16 1-5380 1-292-10 1-Blanco 1-EPNG 7/4/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1987'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2183-2732'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3075'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4779'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4848'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5218'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5453'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation