

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
E-5226, E-3374,
E-4426

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LAND OFFICE	/
OPERATOR	3

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name State Com G	
2. Name of Operator Mesa Petroleum Co.				9. Well No. 2A	
3. Address of Operator P. O. Box 2009				10. Field and Pool, or Wildcat Blanco Pictured Cliffs / Mesaverde	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM				12. County San Juan	
15. Date Spudded 2-7-75		16. Date T.D. Reached 2-19-75		17. Date Compl. (Ready to Prod.) 4-9-75	
18. Elevations (DF, RAB, RT, GR, etc.) 5948' R. K. B.		19. Elev. Casinghead 5936'			
20. Total Depth 4945' K. B.		21. Plug Back T.D. 4890' K. B.		22. If Multiple Compl., How Many Two	
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion -- Top, Bottom, Name 2406'-50' Pictured Cliffs 4075'-4858' Mesaverde		25. Was Directional Survey Made Yes	
26. Type Electric and Other Log Run IES & Formation Density		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
10-3/4"		32		149'	
7"		26 & 29		2769'	
4-1/2"		10.5		4942'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		125 sx			
8-3/4"		250 sx			
6"		250 sx			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
4-1/2"		2555'		4942'	
SACKS CEMENT		SCREEN		PACKER SET	
250				2618'	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
1-1/4"		2450"			
2-3/8"		4860'		2618'	
31. Perforation Record (Interval, size and number) () = No. of holes PC: 2406'-14'(8) & 2442'-50'(8) MV: 4850'-58'(3), 4626'-30'(4), 4630'-32'(2), 4646'-50'(4), 4675'-80'(5), 4683'-88'(5), 4075'- 80'(10), 4117'-22'(10), 4143'-48'(10).					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2406-50		40,000 gal & 70,000 lb sand			
4850-58		25,000 gal & 25,000 lb sand			
4626-4688		60,000 gal & 90,000 lb sand			
4075-4148		75,000 gal & 105,000 lb sand			
33. PRODUCTION					
Date First Production 4-4-75		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing			Well Status (Prod. or Shut-in) S.I.
Date of Test 4-22-75		Hours Tested 3 hr		Choke Size 3/4"	
Flow Test Pressure PC 85 MV 202		Casing Pressure PC 514 MV pkr		Calculated 24-Hour Rate PC 1190 MV 2646	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By			
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>R. J. Flaker</u>		TITLE <u>Prod. Engr.</u>		DATE <u>5-9-75</u>	

100-75101-1-2-3-4-5-6-7-8-9-10-11-12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1500(+4448)</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2118(+3830)</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2392(3556)</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4069(+1879)</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4170(+1778)</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4639(+309)</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4861(+1087)</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Beugh C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation