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DISTRIBUTIO	Ī	11	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	Ĺ		
TRANSPORTER	OIL		
THANSFORTER	G AS		
OPERATOR			
PRORATION OF	<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE				REQUEST F	OR ALLOWABLE		Supersedes Old C Effective 1-1-65	-104 and C-110	
	FILE					AND				
	U.S.G.S.				AUTHORIZATION TO TRAN	SPORT OIL AND NATU	RAL GA	S		
	LAND OFFICE									
-	TRANSPORTER	OIL								
		GAS								
1	OPERATOR		 							
1.	PRORATION OFF	ICE	<u> </u>					 		
	Mesa Pe	etrol	eum	Co.						
}	Address									
	P.O. Bo	ox 20	09		Amarillo, Texas 7910	5				
ļ	Reason(s) for filing (box)		Other (Please explai	n)			
	New Well	The second of th								
	Recompletion				Oil Dry Gas	Install Com	presso	r 8-22-77		
	Change in Ownership Casinghead Gas Condensate									
1										
	If change of owners and address of prev									
	5114 4441035 VI pro-								E-5226,	
II.	DESCRIPTION O	F WEL	L A	ND I	FASE Weil No. Pool Name, Including For	motion Kind	oí Lease		Legse No. E-3374	
		Lease Name			la l			ederal or FState E-33/4		
	State Com	G			2A Blanco Mesaver	de		Jeace 1	E-4426	
	Location			165	0 South	. 1650	d See Th	. East		
	Unit LetterJ		_ ;	100	O Feet From The South Line	andF	r rom in			
	1.1	32		Ton	mship 29N Range 8W	, NMPM,	San J	Juan	County	
	Line of Section			10**	manup = 21.					
111	DESIGNATION O	F TRA	ANSP	ORT	TER OF OIL AND NATURAL GAS	,			,	
111.	Name of Authorized	Transpo	orter o	(011	or Condensate X	Vadiess (Othe aggless to miss			\$	
	Inland Cor	porat	tion			Box 1528 Farmi	ington,	New Mexico 8	7401	
	Name of Authorized	Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)			
	Southern U	nion	Gatl	her	ing Co.		nfield, When	, New Mexico 8	7413	
	If well produces oil	or liqui	ds,		Unit Sec. Twp. Rge.	Is gas actually connected?	J	3/29/75		
	give location of tan	ks.			J 32 29N 8W	Yes		3/43/13		
	If this production i	s comm	ingle	d wit	th that from any other lease or pool, g	rive commingling order number	Der:			
IV.	COMPLETION D	ATA			Oil Well Gas Well		epen	Plug Back Same Rest	r. Diff. Resiv.	
	Designate Ty	pe of (Comp	letic		Install co	omores	sor		
	Date Spudded				Date Compi. Ready to Prod.	Total Depth		P.B.T.D.		
	2/7/75				4/9/75	4945'		4890'		
	Elevations (DF, RK	B. RT.	GR. es	te.i	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	1	
	5936' GL				Mesaverde	40751		4860'		
	Perforations							Depth Casing Shoe		
	4075' - 48	358'_						4942'		
						AND CEMENTING RECORD		SACKS CEMENT		
		SIZE			CASING & TUBING SIZE	DEPTH SET 149'		125		
	13-3/4"				7"	2769'		250		
	8-3/4	8-3/4"			4-1/2"	4942'		250		
	6'' -				2_3/8"	4860'				
					OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of	load oil a	and must be seed to or	ceed top allow-	
V	. TEST DATA AN	ID RE	QUES	or r	able for this de	pth or be for full 24 hours)		1.33 64.00		
	OIL WELL Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)				
								Choke Size		
	Length of Test			Tubing Pressure	Casing Pressure Water - Bbis.		1/3	2010		
							Ggs-MGAC			
	Actual Prod. Durin	g Test			Cil-Bbis.	Adiet - Obret	•	1 1 60 T	3 /	
						<u> </u>		1 Carry	1	
	-								. 1	
	GAS WELL				Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
	Actual Prod. Test	- MCF/I	D		7 days					
	291 Testing Method (p		- h - m - 1		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	T .			•	453	Packer				
	Deliverabil	<u> 1 </u>	est			OIL CON	ISERVA	TION COMMISSION	N	
V	I. CERTIFICATE	OF C	UMP)	LIAI	NCE .					
		I hereby certify that the rules and regulations of the Oil Conservation give			APPROVED, 19					
I hereby certify that the rules and regulation that the informati					with and that the information given	BY Mayorly				
Commission have been compiled with and that the information gar- above is true and complete to the best of my knowledge and belie				he best of my knowledge and patter.						
		1				TITLE				
	11/	/	11	,		This form is to be	filed in	compliance with RUL	E 1104.	
J. L. Farrell						If this is a reques	t for allow	wable for a newly drill	ed or despension of the deviation	
•	- 17	81 7 Tr		(Si	(nature)	well, this form must be	i in acco	rdance with RULE 11	1.	
				• • • •	•	II fasts reven on	-	ust be filled out compl	and the fire allow	

All sections of this form must be able on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. September 29, 1977

Separate Forms C-104 must be filed for each pool in multiply completed wells.

XC: 3 State, 1 Archer, 1 Div Mgr.