J. Petes acct	IVED			
DISTRIBUTIO				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
FRANSPORTER	OIL			
	GAS			

-	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		Effective 1-1-65		
	u.s.g.s.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
- 1	LAND OFFICE				
	FRANSPORTER OIL GAS				
 	OPERATOR				
	PRORATION OFFICE				
1.	Operator				
	Mesa Petroleum Co) .			
- }	Address				
l	P. O. Box 2009	Amarillo, Texas 7910	5		
- 1	Reason(s) for filing (Check proper box)	, , , , , , , , , , , , , , , , , ,	Other (Please explain)		
		Change in Transporter of:	, , , , , , , , , , , , , , , , , , ,		
	New Well	-	- T11 C	0 00 77	
-	Recompletion		=	SSUL 8-22-//	
Ĺ	Change in Ownership	Casinghead Gas Conden	isate		
	If the set of authorities give name				
	If change of ownership give name and address of previous owner			<u> </u>	
	•				
11.	DESCRIPTION OF WELL AND I	LEASE		E-5226	
ì	Lease Name	Well No. Pool Name, Including Fo	<u> </u>	v - 337/	
	State Com G	2A Blanco Pictu	red Cliffs State, Federal	or F. State E-4426	
	Location			2	
:	11-11-1-1-1-1	650 Feet From The South Inc	e and 1650 Feet From 1	The Fast	
	Unat Letter;	5)U Feet From the			
	Line of Section 32 Tow	mship 29N Range 8W	, NMPM, San J	Juan County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as		
••••	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approx	ved copy of this form is to be sent)	
	Inland Corporation		Box 1528 Farmington	n, New Mexico 87401	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
		. · -	Box 398 Bloomfield	d, New Mexico 87413	
	Southern Union Gather	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	If well produces oil or liquids,	1 1		8/29/75	
	give location of tanks.	, J , J2 29N , ON	Yes	0/29/13	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		1		
	Deargnate Type of Completic		Install compres	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	2/7/75	4/9/75	4945'	4890'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	5936' GL	Pictured Cliffs	2406'	2450'	
	Perforations			Depth Casing Shoe	
	2406' - 2450'			49421	
	2400 2430	TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			149'	125	
	13-3/4"	10-3/4"	2769'	250	
	8-3/4"	4-1/2"	49421	250	
	6''		2450'		
		1-1/4"	2470	and must be sound to as succeed too allow.	
γ.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load off epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL	2000 707 11100 21	Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks	Date of Test	1 range and manage (a range banch) Ban		
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	County Liesama	3/311	
			Water - Bbis.	Gas-MCF	
	Actual Prod. During Test	Oil-Shis.	Addet + Opin		
				1 /	
	·			and the second second	
	GAS WELL			Towns of Contract Con	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	28	7 days			
	Testing Method (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Deliverability Test	402	402		
	1 1 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7		OIL CONSERV	ATION COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	CE	3,2 33,,32,,7		
			APPROVED	, 19	
	I hereby certify that the rules and	regulations of the Oil Conservation	1	//	
	Commission have been complied	with and that the information given se best of my knowledge and belief.	BY The Manuelly	As	
	soove is tide and complete to the	· · · · · · · · · · · · · · · · · · ·	- 6		
	1 /		TITLE		

441 /	,				
March 1		J.	L.	Farrell	
7//	(Signature)				

Operations Manager

September 29, 1977

XC: 3 State, 1 Archer, 1 Div Mgr.

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells: