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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Areeia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	PEO	1007 P) D A	10445							
•	MEQU	TO TRA	JH AL	OBT OII	LE AND A AND NAT	UTHORIZ	ATION				
Openior TO THANGI OTH GIE AND NATURAL GA								Well API No.			
MESA OPERATING LIMITED PARTNERSHIP							30-045-21633				
P.O. BOX 2009, AMAR	ILLO T	EXAS 7	9189		•						
Reason(s) for Filing (Check proper box)					Other	r (Please explai	n)				
New Well Recompletion	6 3	(Change in	•	_							
Recompletion Upry Gas Upry Gas Change in Operator Casinghead Gas Condensate XX					Effect	tive Date	e: 7/01	./90			
f change of operator give name										-	
I. DESCRIPTION OF WELL	ANDIE	ASE									
Lease Name					ne Formation		Kind o	Lease No.			
STATE COM G		2A			Pictured	Cliffs		Federal or Fee		ese No.	
Location Unit Letter	16	.50		501		1.	650				
Unit Letter	_ :		Feet F	rom The SOC	Line	and	Fe	et From The	east	Line	
Section 32 Townsh	i p 29	N	Range	8W	, NN	ирм, San	n Juan			County	
III. DESIGNATION OF TRAN	VCD/\DTT	TD OF O	TT AN	.TO BLATTE	0.1.0.0						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
GIANT REFINING CO.						OX 12999	, SCOTT	SDALE, AZ	DALE, AZ 85267		
Name of Authorized Transporter of Casin SUNTERRA GAS GATHERING		or Dry	Gas 💢	Address (Giw	e <i>adaress to wh</i> OX 26400	ich approved	ERQUE, NM 87125				
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	Is gas actually		When		0/123		
pive location of tanks.	J	32	29	8	Yes			4/9/75			
If this production is commungled with that IV. COMPLETION DATA	i from any or	her lease or	pool, g	ive commung	ing order numb	er	 -				
		Oil Wel	u l	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Rec'y	Diff Res'v	
Designate Type of Completion			i_				<u> </u>		wik Kes V	l Resv	
Date Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth	Tubing Depth		
Perforations				 .							
7 01.00.2002								Depth Casing	Shoe		
		TUBING	. CAS	ING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					* .						
V TECT DATA AND DECLE	COT FOR	411011									
V. TEST DATA AND REQUE OIL WELL (Test must be after					the equal to on	r exceed top all	auahle for th	is denth on he fo	r 6/11/24 how)	
Date First New Oil Run To Tank	Date of T		- O, 104			ethod (Flow, p) <u>=: 24 nou</u>	73.)	
Length of Test	<u> </u>					<u> </u>		10-1-5			
Trendin or tex	lubing P	Tubing Pressure						Choke Size			
Actual Prod. During Test Oil - Bbls.					Water Bbis			Gas- MCF			
						UL 2-3-190	10				
GAS WELL Actual Prod. Test - MCF/D		. 			- AII	CON	<u> </u>				
ACIDI PROL 188 - MCP/D	Tength o	Length of Test				DIST. 3			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
·.	<u> </u>				<u> </u>			•			
VI. OPERATOR CERTIFI							VICEBN	ATION I	אופועור) NI	
I hereby certify that the rules and regulations of the Oil Conservation Division-haye been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of m	ny impowiedge	and belief.			Date	e Approve	he he	JUL 2 5 19	90		
(asolin !	ピア	nol	00			- , ,pp, 0 4t			. ,		
Signature		" CHIL	æ_		By_	···	3	J. Ch.	_		
Carolyn L. McKee, Regulatory Analyst Prised Name Title						SUPERVISOR DISTRICT #3					
7/1/90	(806)) 378-	1000		Title						
Date		T	elenhon	- No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections 1. III. and VI for chances of operator well name or number improvement or other such changes