Submit 5 Cryles
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural-Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.						AUTHORI					
Upentor Congres Inc.	Conoco Inc.						Well API No.				
ddress							30.045-2/633				
3817 N.W. Expr	essway,	0k1ahon	na City	OK.	73112		· · · · · · · · · · · · · · · · · · ·		•		
New Well		Change in Tr	anmoder of:	L	Oth	s (l'iease aspi	ain) .				
Recompletion	Oll	_ 11		J /	=ff	office	2. Da	te: 7	-1-9	. 1	
Change in Operator	Carlinghead		ondennate [•			
If change of cyentor give name Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189											
II. DESCRIPTION OF WELL			···		·					•	
Lesso Name STATE COM C	Well No. Pool Name, Included A BANGO F							f Lease No. Pederal or Pee			
Location	·		> 1/4/VCO	tici	uce	MEE	3				
Unit Letter : _/65.0 Feet From The S Line and/650 Feet From The E Line											
Section 32 Township 39N Range 8w NMPM, SAN JUAN County											
III. DESIGNATION OF TRAN						_					
GIANT REFINING CO.					Address (Give address to which approved copy of this form is to be sent) P.O.BOX 12999, SCOTTSDALE, AZ 85267						
Name of Airhorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent) P.O.BOX 26400, ALBUQUEROUE, IM 37125					iut)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rga.				Is gas actually connected? When						
If this production is commingled with that i	from any othe		29 8	ingliae on	503			4-9	- 75		
IV. COMPLETION DATA				audina ore	et amiio	~···			······································		
Designate Type of Completion	- (X)	I OII Mell	Cas Well	Net	v Well	Workover	Doepen	Plug Back	Same Res'y	Diff Res'v	
Date Spudded	Date Compl	DMa Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top (Top Oil/Oss Pay			Tubing Depth .			
l'erforntions					L			Depth Casing Shoe			
							·	•			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET						
HOLE OILE	ONSING & FORMS SIZE				DEP IN SET				SACKS CEMENT		
					in (E U C I I C I		
								MAY 0 3 1991			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be ofter recovery of total volume of load oil and must											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Due of Ten	al volume of l	oad oil and n	Dona	al to or a	exceed top allo	mable for hi	HEGO	A''I DIA	P .)	
	Das of 1ea				Producing Method (Flow, pump, gas lyt, et				"{DIST. 3		
Length of Test	Tubing Pressure			Casin	Casing Pressure				Choke Size		
Actual Frod. During Test	Oil - Bbla.				Water - Bbla			OM-MCF			
GAS WELL	l	 	·					<u> </u>			
Actual Prod. Tool - MCF/D	Leagth of To	HEL .		Bbla	Condens	ie/MMCP		Oravity of C	Ondenssia		
					İ			THE THE THE ATTENDED TO THE			
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shui-in)			Choka Size	•		
VI. OPERATOR CERTIFICA	ATE OF	COMPLI	ANCE			W OOM	OFFI	ATLONIA	2111010		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
Is true and complete to the best of my knowledge and belief.					Date Approved MAY 03 1991						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					/						
Signature V.W. Baker Administrative Supr.					By						
Printed Name 5-1-91 (405) 948-3120					Tille_		SUPE	RVISOR	ISTRICT	13	
[hate	(405	7 948-3 Telepho		. '	,	•	•			·	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.