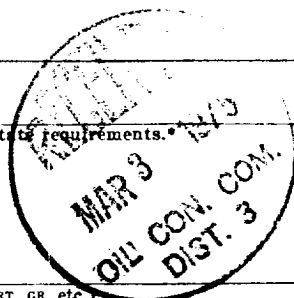


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.SF078502-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Vandewart
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 1-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1535'N, 1100'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-29-N, R-8-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6250' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico



## 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 02-01-75 TD 3293'. Ran 83 joints 7", 20#, J-55 intermediate casing, 3281' set at 3293'. Cemented with 293 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2075'.
- 02-05-75 TD 5550'. Ran 60 joints 4 1/2", 10.5#, J-55 casing liner, 2397' set from 3153' to 5550'. Float collar set at 5533'. Cemented with 420 cu. ft. cement. WOC 18 hours.
- 02-25-75 PBD 5533'. Tested casing to 4000#, OK. Perf'd Point Lookout 5182', 5200', 5216', 5242', 5258', 5288', 5310', 5329', 5346', 5364', 5388', 5410', 5452', and 5478' with 1 shot per zone. Frac'd with 115,000#--20/40 sand and 119,160 gal treated water. No balls drops. Flushed with 7400 gallons water.
- 02-26-75 Perf'd Cliff House 4646', 4664', 4718', 4734', 4750', 4766', and 4782' with 1 shot per zone. Frac'd with 55,000#--20/40 sand and 61,800 gallons treated water. No ball drops. Flushed with 6700 gallons water.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*H. P. Ducco*

TITLE

Drilling Clerk

DATE

February 27, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FEB 28 1975