SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

_	Budget Burea	u No.	42-	R142	5.
<i>30-</i>	045-	21	6	61	6
5. LEAS	SE DESIGNATION		_		_

SF 078487-B

APPLICATION	V FOR PERMIT T	O DRILL, D	EEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	=	Deror I	- -1		10 546	· · ·	7. UNIT AGREEMENT NAME
	ILL X	DEEPEN [_]	PLU	JG BAC	K 📋	** ONLY AGREEMENT NAME
b. TYPE OF WELL	AS TT		SIN	GLE (TT	MULTIPI	.е г	S. FARM OR LEASE NAME
WELL W	ELL X OTHER		ZON		ZONE		
2. NAME OF OPERATOR							Prichard-Federal
	etroleum, A Divi	-cion_of-Ali	ساومنا	Chemical	Corpor	cation	9. WELL NO.
3. ADDRESS OF OPERATOR						:	ラ/A ~
Suite 1122, 18	360 Lincoln Stre	et, Denver	, Co1	orado 80	0203		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any St	ate requiremen	nts.*)		Blanco Mesaverde Field
SW SE Section	6-T29N-R8W (830	' FSL, 1850	O' FE	և)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ne						Section 6-T29N-R8W
Same							
	AND DIRECTION FROM NEAR		OFFICE'				12. COUNTY OR PARISH 13. STATE
12 miles east	of Aztec, New M	lexi.co					San Juan New Mexico
15. DISTANCE FROM PROPO		I	16. No.	OF ACRES IN	LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE I	INE, FT.	830		503		тот	320
(Also to nearest drlg 18. DISTANCE FROM PROP			19. PRO	POSED DEPTH		20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, D	RILLING, COMPLETED,	1700		5400		20. 202.	Rotary
OR APPLIED FOR, ON TH		1700	•				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6394 GR				; *	22. APPROX. DATE WORK WILL START* 4/15/75
23.	P	ROPOSED CASIN	G AND	CEMENTING	PROGRA	М .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING D	ЕРТН		QUANTITY OF CEMENT
13-3/8"	10-3/4" OD	32.75	5#		300	3(00 sx (circulate)
9"	7" OD	20#	-	3	,000		00 sx
6-1/4"	4-1/2" OD liner		,	2,900-5			00 sx
complete in th	drill and equip ne Mesaverde for equipment will c	mation.					of 5400 ft. and
						A Contraction of the Contraction	U. S. GEOLOGICAL SURVEY
	*				*		
	drill or deepen directional						ductive zone and proposed new productive d and true vertical depths. Give blowout
24.	1 . /	1					
SIGNED	nuld br	Ille TITI	LE ASS	istant D	ist. Pı	od. M	gr. DATE 1-6-75
(This space for Fede	ral or State office use)					· · · · · · · · · · · · · · · · · · ·	
,							
PERMIT NO.				PPROVAL DATE			<u> </u>
•	19 ₁₁						
APPROVED BY	L-V	TIT)	JE				DATE
CONDITIONS OF APPROV	AL, IF ANY:						

United Texas Petroleum Corporation Prichard-Rederal # A Acceptable Reads Rea			Il distances must be f	rom the outer bound	ries of the Se	ction.	
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Pool Blanco Messwerde Blanco Messwerde DataContected Accession Acces	620	Sou	th line and	1850	feet from	the Fast	line
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I havely certify that the information contained by the communitization of my howefulps and balls. Donald B. Wells Pontuen Assistant Dist. Prod. Mgr. Company Union Texas Petroleum Dist. SEC. 6 Reg. No Receive The communitization of the plants of the contained participation of the communities of	Ground Level Elev.			Pool			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	6394	Mesaverde		Blanco Mes	averde		323.84 320 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	2. If more than o	one lease is ded	•				
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, 'unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained have in its row only complete to the begin of my knowledge and belief. Name Donald B. Wells Position Assistant Dist. Prod. Mgr. Company Union Texas Petroleum Date January 6, 1975 Reg. No. RECEIV AND 2-1 MENTICE Determined 19, 1974, Reglated Professional Engineers cnd/or Lend Surveyor En V.C. L. M. M.	3. If more than or dated by comm	ne lease of differ unitization, uniti	zation, force-pooli	ng. etc?			
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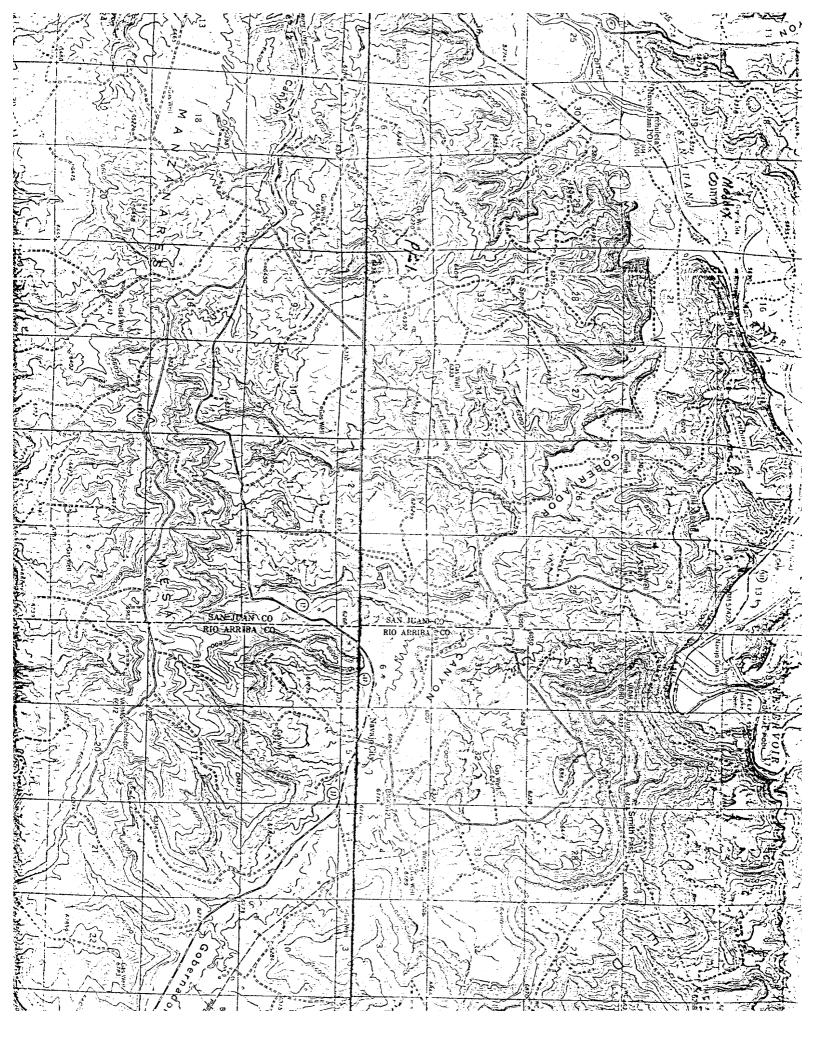
DEVELOPMENT PLAN FOR SURFACE USE

Prichard-Federal #5 SW SE Section 6-T29N-R8W (830' FSL, 1850' FEL) Blanco Mesaverde Field San Juan County, New Mexico

- Existing roads including location of the exit from the main highway.
 See topographic map attached.
- Planned access road.
 See topographic map attached.
 There will not be any new access roads built.
- Location of existing wells.
 See topographic map attached.
- 4. Lateral roads to well locations. See topographic map attached, with planned laterals shown in red.
- Location of tank batteries and flow lines.
 Single storage tank will be set as close to well as practicable.
- 6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.)
 There will not be any water lines for drilling this well. Drilling Contractor will haul his own water to the well location.
- 7. Methods of handling waste disposal.

 Waste will be disposed of in an earthen pit which will be covered with approximately 2' of soil upon completion of this well.
- Location of camps.None.
- Location of airstrips. None.
- 10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
 See attached plat.
 Drilling pad will be compacted.
- 11. Plans for restoration of the surface.
 Upon completion of this well, all pits will be covered and the area will be levelled and restored to its natural state.
- 12. Any other information that may be used in evaluating the impact on environment. Include general description of the topography, vegetation, and other aspects of the area.

 Rough sandy and rocky terrain, with little vegetation. Vegetation is sage and salt cedar. Numerous washes over general area.
- 13. Jack Osborne, telephone AC 303/Mo 867-8409, is our Field Representative responsible for compliance of the Development Plan for Surface Use.



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