Form 9-331 (May 1963)

3/31/77.

UNITED STATES SUBMIT IN TRIPLICATE* Form approved. Budget Bureau 16, 42-B1424. DEPARTMENT OF THE INTERIOR verse side) 5. LEASE DESIGNATION NO SERIAL NO.

GEOLOGICAL SURVEY	SF 078487-B		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	7. UNIT AGREEMENT NAME		
WELL GAS WELL X OTHER	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	Prichard-Federal		
Union Texas Petroleum, A Division of Allied Chemical Corporation	9. WELL NO.		
3. ADDRESS OF OPERATOR	1 A		
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Blanco Mesaverde Field		
SW SE Section 6-T29N-R8W (830' FSL, 1850' FEL)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Section 6-T29N-R8W		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISH 13. STAFE		
6406 KB	San Juan New Mexico		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data		
·	ENT REPORT OF:		
V V	REPAIRING WELL		
TEST WATER SHOTOUR PROPERTY AND ADDRESS OF THE ATTENT X			
FRACTURE TREAT	=		
COmpletion Completion			
(Note: Report results	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	including estimated date of starting any		
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	d depths 10. All markets and soles perd-		
Spudded 3/3/77. Drilled 13-3/4" hole to 298'. Set 9-5/8" OD 367	F/it. K-55 new csg at 298 .		
Cemented w/2/3 on older	d to surface. Tested csg		
to 1000 psi for 30 min., held 0.K.	2210! Compand ty/		
Drilled 8-3/4" hole to 3310'. Set 7" OD 20#/ft. K-55 ST&C new cs	Sg at 3310 . Cemented w/		
500 sx 65/35 Pozmix + 12% Gilsonite/sk and 100 sx Class "B" + 2%	cacia. Temp. Survey shows		
top of cement at 1900'. Tested 7" csg to 1000 psi for 30 min., I	1 1 1 2 5 5 6 0 0 1 to 5 6 0 0 1		
Drilled 6-1/4" hole to 5600' w/gas. Ran 4-1/2" OD 10.5#/ft. K-5	ot circulated Plug dorm		
Cemented w/275 sx Class "B" + 4% gel and 10#/sk Gilsonite. Cemented w/275 sx Class "B" + 4% gel and 10#/sk Gilsonite.	at circulated. Ting down		
3/17/77. Move out drilling rig. Move in completion unit.	9_22 5352_64 5372 _ 78		
Perforated Point Lookout 5246-53, 5257-70, 5280-96, 5301-16, 532	0-32, 3332-04, 3372 70,		
5519-21. Fraced w/50,000 gal. gelled KCl water and 50,000# sand	•		
Cemented 9-5/8" and 7" annulus w/50 sx 65/35 Pozmix + 12% gel.	076_0/ 5016_29 5032_50		
Set bridge plug at 5230. Perforated Menefee 4904-12, 4918-30, 4	0.000% cand		
5057-60, 5083-91, 5130-46. Fraced w/50,000 gal. KCl water and 5057-60, 5083-91, 5130-46. Fraced w/50,000 gal. KCl water and 5057-60, 5083-91, 5130-46. Fraced w/50,000 gal. KCl water and 5057-60, 5083-91, 5130-46.	7. 4696-4700, 4707-12, 4780-		
Set bridge plug at 4885'. Perforated Cliffhouse 4647-55, 4660-7	Drilled out bridge plugs at		
4815. Fraced w/50,000 gal. gelled KCl water and 50,000# sand. 4885' and 5230'. Ran 2-3/8" EUE production tubing to 5529'. Mo	ved out completion unit		

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18. I hereby certify that the foregoing is true and correct				
SIGNED AND SIGNED	TITLEAssistant D	ist. Production	MgDATE _	4-6-77
(This space for Federal or State office use)		100	KE	CEIVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	The state of the s	DATE	PR 1 1 1977