<u> </u>	<del>-</del> 1		
DISTRIBUTION			
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND	CAC
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
TRANSPORTER OIL !			
OPERATOR /	-		
PRODUCTION STATE			
Cperator Cperator	!		
Union Texas Petroleum	, A Division of Allied Ch	nemical Corporation	
Suite 1122, 1860 Linc Reason(s) for filing (Check proper bo)	oln Street, Denver, Color	rado 80295 Other (Please explain)	
New Well X	Change in Transporter of:	Other (Flease explain)	
Recompletion	Cii Dry Go	15	
Change in Ownership	Casinghead Gas Conde	<u> </u>	•
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Na	me, Including Formation	Kind of Lease
Prichard-Federal	'	co Mesaverde	State, Federal or Fee Federal
Location			
Unit Letter 0 ; 8	30 Feet From The South Lin	se and 1850 Feet From 1	The East
Olin Letter,	. eet 7.0m. The Boaten En	1 68(110.11	1110
Line of Section 6 , To	wnship 29 North Range	8 West , NMPM,	San Juan County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate 🔀	Address (Give address to which appro	
Plateau, Inc.		1921 Bloomfield Blvd.,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, New Mexico 87401	
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
If well produces oil or liquids, give location of tanks.	0 6 29N 8W	No	en
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
Designate Type of Completi		X	Tag Sancting Time
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/3/77	4/14/77	5600	5569
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Blanco Mesaverde	Mesaverde	4647	5529
Perforations			Depth Casing Shoe
4647~5521			5600
	<del></del>	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4" 8-3/4"	9-5/8"	298	275
6-1/4"	4-1/2"	3310 3094-5600	600
0 1/4	2-3/8"	5529	
	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	
Length of Test	Tubing Pressure	Casing Pressure	1977
			16 50 COW.
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	da-Way CON. 3
	<u></u>		Cas-MAPR 20 1977 OIL CON: 3
GAS WELL			
Actual Prod. Test-MCF/D 3481	Length of Test  3 hrs.	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuping Pressure	Casing Pressure	Choke Size
Choke nipple	273	583	3/4"
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
The state of the s			4.
I hereby certify that the rules and		APPROVED APR 60	<u>) ,                                   </u>
Commission have been complied with and that the information given		By Criginal Signed by A. R. Kendrick	
above is true and complete to the best of my knowledge and belief.		Criginal Signed by A	. R. Kendriak
A		BY Criginal Signed by A	. R. Kendrick

Assistant District Production Manager

April 18, 1977

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.