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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease NE-5226-1 E-5213-10; E-3671-1; |

| | | | | | | | | | | | | | | | |
|--|--|---|--|--|--|---|--|---|--|--|--|------------------------------------|--|--------------------------|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | | | 7. Unit Agreement Name | | | | | | | | | | | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | 8. Farm or Lease Name State Com 0 | | | | | | | | | | | |
| 2. Name of Operator Mesa Petroleum Co. | | | | 9. Well No. #11A | | | | | | | | | | | |
| 3. Address of Operator P. O. Box 2009 Amarillo, Texas | | | | 10. Field and Pool, or Wildcat Blanco (Mesaverde) | | | | | | | | | | | |
| 4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE OF SEC. 16 TWP. 29N RGE. 8W NMPM | | | | 12. County San Juan | | | | | | | | | | | |
| 15. Date Spudded 2/19/75 | | 16. Date T.D. Reached 3/2/75 | | 17. Date Compl. (Ready to Prod.) 5/8/75 | | 18. Elevations (DF, RKB, RT, GR, etc.) 6650' KB | | 19. Elev. Casinghead 6638' | | | | | | | |
| 20. Total Depth 5765' KB | | 21. Plug Back T.D. 5750' | | 22. If Multiple Compl., How Many | | 23. Intervals Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____ | | 25. Was Directional Survey Made Yes | | | | | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 4906' - 5723' Mesaverde | | | | | | | | 27. Was Well Cored No | | | | | | | |
| 26. Type Electric and Other Logs Run IES & Formation Density | | | | | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENT IN RECORD | | AMOUNT PULLED | | | | | |
| 10 3/4" | | 32 | | 150' KB | | 13 3/4" | | 125 sxs | | | | | | | |
| 7" | | 23 & 29 | | 3578' KB | | 8 3/4" | | 250 sxs | | | | | | | |
| 4 1/2" | | 10.5 | | 5760' KB | | 6" | | 245 sxs | | | | | | | |
| 29. LINER RECORD | | | | | | | | | | 30. TUBING RECORD | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | SIZE | | DEPTH SET | | PACKER SET | |
| 4 1/2" | | 3383' | | 5760' | | 245 | | | | 2 3/8" | | 5719' KB | | | |
| 31. Perforation Record (Interval, size and number) 1 JHPF @ 5620', 5627', 5634', 5665', 5688' & 5723'. 5500' (1); 5504' (1); 5509' (1) 5517' (1); 5528'-34' (6); 5546'-56' (10) & 5572'-82' (10). 4906-26' (10 holes); 4948-50' (2); 4954' (1); 4958'-64' (6); 4982-88' (6) & | | | | | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| | | | | | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | | | | | | 5620'-5723' | | 25,000 Gal & 45,000# Sand | | | |
| | | | | | | | | | | 5500'-5582' | | 66,000 Gal & 117,000# Sand | | | |
| | | | | | | | | | | 4906'-5022' | | 66,000 Gal & 117,000# Sand | | | |
| 33. 5018'-22' (4) PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 5/8/75 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing to cleanup | | | | | | Well Status (Prod. or Shut-in) SI for State Test | | | | | | | |
| Date of Test 5/11/75 | | Hours Tested 4 hrs. | | Choke Size 2" flow line | | Prod'n. For Test Period line | | Oil - Bbl. ----- | | Gas - MCF 414 MCF | | Water - Bbl. ----- | | Gas - Oil Ratio ----- | |
| Flow Tubing Press. 85 psig | | Casing Pressure 560 psig | | Calculated 24-Hour Rate ----- | | Oil - Bbl. ----- | | Gas - MCF 3310 | | Water - Bbl. Not measured | | Oil Gravity - API (Corr.) ----- | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented | | | | | | | | | | Test Witnessed By | | | | | |
| 35. List of Attachments | | | | | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | | | | | |
| SIGNED <u>R.J. Flaker</u> R.J. Flaker TITLE <u>Prod. Engr.</u> DATE <u>5/16/75</u> | | | | | | | | | | | | | | | |

VC 75111 - 1 Gama - 10 x 22 - 2 E-5213-10 & 3671-1