

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078502A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Hardie A.
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		9. WELL NO. 2A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'N, 1700'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-29-N, R-8-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6706' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 09-09-76 T.D. 3704'. Ran 91 joints 7", 20#, KS intermediate casing, 3692' set at 3704'. Cemented with 291 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2575'.
- 09-13-76 T.D. 5968'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2383' set 3585-5968'. Float collar set at 5952'. Cemented with 421 cu. ft. cement WOC 18 hours.
- 10-16-76 PBTD 5952'. Tested casing to 3500, OK. Perfed 5030', 5038', 5064', 5102', 5125', 5139', 5155', 5168', 5175', 5185', 5283', 5311', 5343', 5366', 5405', 5438', 5455' with 1 shot per zone. Fraced with 50,000#--20/40 sand and 56,200 gallons water. No ball sets dropped. Flushed with 7360 gallons water. Perfed 5581', 5586', 5593', 5600', 5607', 5612', 5619', 5640', 5654', 5662', 5676', 5702', 5718', 5774', 5836', 5871', 5897', 5937' with 1 shot per zone. Fraced with 65,000#--20/40 sand and 66,600 gallons water. No ball sets dropped. Flushed with 7740 gallons water.

RECEIVED

OCT 19 1976

18. I hereby certify that the foregoing is true and correct

SIGNED M. D. SpicoTITLE Drilling ClerkDATE October 18, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

OCT 20 1976
OIL CON. COM.
DIST. 3