

Operator El Paso Natural Gas Company				Well Name and Number Hardie A #2A			
Location of Well Unit C Sec. 24 Twp. 29 Rge. 3			TYPE OF TEST →	Annual - (Give Year)	Initial - (Give Date) 6-20-85	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO	
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING		
LOWER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING		

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 6-13-85	No. Days Shut-In 7	Shut-In Pressure - Psig 984 CASING 984 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 6-13-85	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 442 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 6-20-85		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	CASING	TUBING	FLOWING	WORKING			
15 Min.		442	191	825	47		
30 Min.		442	161	745	47		
45 Min.		442	151	672	50		
1 Hr.		442	134	626	51		
2 Hr.		444	99	482	55		
3 Hr.		444	81	409	60		
GAS	1294	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 6-20-85	No. Days Shut-In 7	Shut-In Pressure - Psig 977 CASING 977 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 6-13-85	No. Days Shut-In 14	Shut-In Pressure - Psig CASING 453 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 6-27-85		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS: <div>JUL 09 1985 OIL CON. DIV. DIST. 3</div>	
	FLOWING	WORKING	CASING	TUBING			
15 Min.	158		979	979	59		
30 Min.	155		980	980	60		
45 Min.	149		980	980	61		
1 Hr.	154		980	980	62		
2 Hr.	157		980	980	63		
3 Hr.	155		980	980	64		
GAS	1955	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED JUL 09 1985, 19
Original Signed by CHARLES GHOLSON
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Co.
BY John J. Tellersen
TITLE Production Engineer
DATE July 01, 1985