30-045-21766

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

								Well	
Operator E	BURLINGTON RESOURCES OIL & GAS CO.				Lease HARDIE A				2A
Location									
of Well:	Unit C Sect	24 Twp.	029N	Rge.	W800	County	SAN JUAN		
[	NAME OF RESERVOIR OR POOL			TYPE OF PROD. METHOD OF PRO			HOD OF PROD.	D. PROD. MEDIUM	
					(Oil or Gas)	(Flo	w or Art. Lift)	(1	fbg. or Csg.)
Upper Completion	PICTURED CLIFFS				Gas	Gas Flow		Tubing	
Lower Completion	MESAVERDE						Flow	Tubing	
	<u> </u>	PRE-F	FLOW SHUT-IN	PRESS	URE DATA				<del></del>
Upper	Hour, date shut-in	Hour, date shut-in Length of time shut-in		SI press. psig Stabilized? (Y			es or No)	)	
Completion	6/17/97	72 Hours			350				
Lower									
Completion	6/17/97	120 Ho	ours	İ	320		i I		
			FLOW TES	T NO.	I				
Commenced at (hour,date)* 6/20/9				Zone producin		(Upper or	Lower) UF	PER	
TIME	LAPSED TIME	PRESSURE			PROD. ZONE				
(hour,date)	SINCE*	Upper Completion	Lower Comple			REMARKS			
6/21/97	96 Hours	272	341			OPEND THE UPPER ZONE (PC)			(PC)
6/22/97	120 Hours	260	382		1				
						-	* * *		
							<b>2</b> 6 (2)	*	<del></del>
						DECENT			
						ווו	UU JAN OE 1888 S		
						(0)[]	Д. (COYS).		. <u>.</u> 
Production rate	during test	!				نائ	Divis		<del></del>
Dil: BOPD based on		Bbls. in		Hours. Grav.		Grav.	GOR		
	<del></del>					-			
Gas:		MCFPD; Tested thru (	(Orifice or Meter)	): 					
		MID-1	TEST SHUT-IN I	PRESS	URE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)		

(Continue on reverse side)