

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **HARDIE A** Well No. **2A**  
Location of Well: Unit **C** Sect **24** Twp. **029N** Rge. **008W** County **SAN JUAN**  
NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM  
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion **PICTURED CLIFFS** Gas Flow Tubing  
Lower Completion **MESAVERDE** Gas Flow Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)  
**06/05/2000 384 Hours 209**  
Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)  
**06/05/2000 336 Hours 279**

FLOW TEST NO. 1

Commenced at (hour.date)\* **06/19/2000** Zone producing (Upper or Lower) **LOWER**  
TIME LAPSED TIME PRESSURE PROD. ZONE  
(hour.date) SINCE\* Upper Completion Lower Completion TEMP REMARKS  
**6/20/200 360 Hours 232 160 Turend on the lower zone on.**  
**6/21/200 384 Hours 251 150**



Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter)

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)  
Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)