

OIL CONSERVATION DIVISION

Page 1
Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease DAY Well No. 002A
Location of Well: Unit D Sect. 9 Twp. 029N Rge. 008W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOW	TUBING
Lower Completion	MESAVERDE	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	14:30 4-19-96	7 Days	Csg. 248 Tbg. 243	yes
Lower Completion	14:30 4-19-96	3 Days	131	

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
4-22	3 days	248/248	131		opened lower zone
4-23	4 days	248/248	69		
4-24	5 days	248/248	69		

Production rate during test

Oil: BOPD based on Bbls. in Hours Grav. GOR
Gas: 3 MCFPD Tested thru (Orifice or Meter): Meter (Flow)

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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JUL 30 1996
OIL CON. DIV.
DIST. 2