

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco MW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 10, T-29-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800'N, 1700'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6319' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-15-76 TD 3361'. Ran 75 joints 7", 23#, K-55 intermediate casing, 3349' set at 3361'. Cemented with 313 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.

02-19-76 TD 5613'. Ran 56 joints 4 1/2", 10.23#, API-X52EE casing liner, 2408' set from 3205-5613'. Float collar set at 5596'. Cemented with 423 cu. ft. cement. WOC 18 hours.

04-06-76 PBTD 5596'. Tested casing to 4000#, OK. Perf'd 4660', 4679', 4759', 4767', 4781', 4800', 4924', 4936', 4947', 4961', 5018', 5085' with 1 shot per zone. Frac'd with 46,000#--20/40 sand and 48,510 gallons water. No ball sets dropped. Flushed with 6552 gallons water.

Perf'd 5193', 5224', 5230', 5246', 5258', 5301', 5311', 5325', 5347', 5357', 5370', 5413', 5438', 5478', 5489', 5500', 5540', 5568', 5584' with 1 shot per zone. Frac'd with 45,000#--20/40 sand and 47,502 gallons water. No ball sets dropped. Flushed with 6888 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Duice

TITLE

Drilling Clerk

DATE

April 22, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

APR 27 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.