Form 3160-4 (Movember 1983) (formerly 9-330)

## UNITED STATES

SUBMIT IN DUPLICATE \*

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT	OF	THE	INTERIOR
RUPEALLOFI	AND	MANAG	EMENT

(See other in-structions on reverse side)

roim approved.	
Budget Bureau No.	1004-0137
Expires August 31,	1985

WELL COMPLETION OR RECOMPLETION REPORT AND AGGS      TYPE OF COMPLETION			-AU OI LAI	TO MAINAGEME	111		SF 07	<u>'8415A</u>
DETAILS OF COMPLETION  STATE O	WELL CO	MPLETION (	OR RECO	MPLETION F	REPORT	(MD) 作 GG	6. IF INDIA	N. ALLOTTEE OR TRIBE NAME
THE PASS OF COMPLETION:  Other Aug 1-1825  NAME OF CREATOR  EN PASS ON AUTURI Gas. Company  Other Aug 1-1825  NAME OF CREATOR  EN PASS ON AUTURI Gas. Company  Other August Comp		LL: OIL				<b>₩ E</b>    \	S NIT AG	REEMENT NAME
EN PASO NATURAL GAS COMPANY  B. PASO NATURAL GAS COMPANY  AT STREET OF OPERATOR  AT TOO PORT A STREET OF OPERATOR  At too prid a feet at reported below  At too prid a feet at reported					E E		TU TU	
E1 PASO NATURAL GAS COMPANY  3. A STREAM OF CHARACTER STREET OF CHARACTER STREET STREE	WELL	OVER L EN	BACK	RESVR.				
3. A DIRECT OF OPERATOR  P. O. B. BOX 4289, Farmington, NM 87499  1. LINKARD WY WILL REPORT DESCRIPT OF STATES AND ADDRESS. AND ADDRESS			mnonic		Oll	CON	Roelo	fs A
P. O. Box 4289, Farmington, NM 87499 At surface 8001N 17001N At total depth At total depth  At total depth    Surface 8001N 17001N   Surface 8001N   Surface 8001N 17001N   Surface 800			mpany					<i>)</i> .
At top prod internal reported below  At top prod internal reported below  At total depth    Internal reported below   Inte	P. O. Box	4289, Farmin	gton, NM	87499		,		AND POOL, OR WILDCAT
At total depth    Sec. 10, T-29-N, R-8-W   NIPM   N	4. LOCATION OF WE	ELL (Report location	clearly and in e	accordance with an	y State requirer	nentel:	Blanc	o PC/Blanco MV
At total depth    FUREAU OF LAND MANAGEMENT   12 CANAN   13 STATE   15 CANAN   15 CANAN   15 CANAN   16 CANAN   16 CANAN   16 CANAN   16 CANAN   16 CANAN   16 CANAN   17 CANAN   17 CANAN   17 CANAN   18 CANAN	At sufface 800	0'N 1700'W		17 =		v L D		
CASHO RECORD   15. DATE STOCKED   16. DATE TO. MEACHED   17. DATE CONFT. (Ready to proof)   18. ELEVATIONS (DIV. NO. DATE TO.)   19. ELEV. CASHOURED   19. DATE STOCKED   19. DATE STO	At top prod. in	terval reported below	W .		JL 1919	85		10, T-29-N, R-8-W
1.   PERPERRINGENCY   DESCRIPTION   12   DELIVER STEED   13   STATE   14   DELIVER STEED   15   DELIVER STEED   15   DELIVER STEED   16   DELIVER STEED   16   DELIVER STEED   17   DELIVER STEED   18   DELIVER STEED   19   DELIVER STEED	At total depth			BUREALL	OF LAND MA	NAGEMENT	NMPM	
San Juan   NM				14. PEROTAMINA	STO! PESON	PROESAREA		OR 13. STATE
2-10-76				<u> </u>				uan NM
10. PARAL BETTH, MO A TWO   21. FILED. SACEK 7.D., MO A TWO   22. F. MILTETTE COURT.   22. STATE TOOLS   23. STATE TOOLS   24. STATE TOOLS   25. STATE TOO					o prod.) 18. 1	ELEVATIONS (DF.	RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
Solid   Solid   Solid   Two   Desired   Two   Desired   Two   Solid   Two					TIPLE COMPL			
25 WAS DESCRIPTION.  3033-3097 (Blanco Pictured Cliffs)  NO  10. Title Electric and office locs aim  Ind-GR; FDC-GR; CBL; Cased Hole Comp. Nuetron Log; Temp Survey  NO  CASING RECORD (Report all strings set in well)  AMOUNT PULLED  9 5/8" 32.3 214 13 3/4" 224 cu ft  7" 23 3361 8 3/4" 313 cu ft  BIER TOP (MD) SOUTHON (MD) SACKS CEMENT (MD) SIZE DEPTH SET (MD) PACKES SET (MD)  4 1/2" 3205' 5613' 423 cu ft 1 1/4" 3070' 3186'  1 1/4" 3070' 3186'  1 1/4" 3070' 3186'  2 3/4" 321 321'  1 1/4" 3070' 3186'  2 3/4" 3033-45, 3047-57, 3064-74, 3087-97  BIER ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL LISED  3033-45, 3047-57, 3064-74, 3087-97  PRODUCTION  ATE FIRST FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-18-85  THOM THE PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-26-85 3 hrs. 3/4" 1 243 011- BBL. GAS-NCY. WATER-BBL. UASOIL BATTO  6-26-85 3 hrs. 3/4" 0 470 0  TEST WITNESSED BT  ACCEPTED TO RECORD  6. I DEPTH SET WITNESSED BT  ACCEPTED TO RECORD  5. LIBET OF ATACHEMENTS  ACCEPTED TO RECORD  6. I DEPTH SET WITNESSED BT  ACCEPTED TO RECORD  5. LIBET OF ATACHEMENTS  ACCEPTED					ANY.		D BY	
10. STORED STATE PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (REST PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (REST PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (RANGE)  10. STORED STORE (RANGE)  10. PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (RANGE)  10. PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (RANGE)  10. PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  10. STORED STORE (RANGE)  11. PRODUCTION NETHOD (Floring, gas lift, pumping—size and type of pump)  12. ACID. SHOT, PRODUCTION STORE (RANGE)  13. STORED STORE (RANGE)  14. DISCONSTRUCTION OF MATERIAL USED  15. STORED STORE (RANGE)  15. STORED STORED STORE (RANGE)  15. STORED STO		RVAL(S), OF THIS CO		, BOTTOM, NAME (M		1	Rotary	
AMOUNT PULLED  S. CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well)  S. SA CASING RECORD (Report all strings set in well strings set in well set in we	303	33-3097 (R1a	nco Pictur	red Cliffe)				
Ind-GR; FDC-GR; CBL; Cased Hole Comp. Nuetron Log; Temp Survey  8. CASING RECORD (Report all strings set in well)  9. String RECORD (Report all strings set in well)  9. String RECORD (Report all strings set in well)  9. LINER RECORD  8. LINER RECORD  9. LINER RECORD  8. LINER RECORD  9. LINER RECORD  8. LINER (MD)  8. SIGN BOUNT TAND REST (IN DETTINE RECORD  8. LINER RECORD  8.							- <del></del>	
CASING RECORD (Report all arrings set in well)   CASING RIEE   MEIGHT, LB/FT   DEPTH SET (MD)   DIULE SIZE   CEMENTING RECORD   AMOUNT PULLED     9				Comp. Nuetr	ron Log. T	Cemn Surve	v	1
9. LINER RECORD  8. LIN							у	1 INU
23   3361   8 3/4"   313 cu ft		WEIGHT, LB./FT					NTING RECORD	AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  4 1/2" 3205' 5613' 423 cu ft 1 1/4" 3070' 3186'  1. PERFORATION RECORD (Interval, size and number)  30. TUBING RECORD  4 1/2" 3070' 3186'  2 3/8" 5511'  2 3/8" 5511'  3033-45, 3047-57, 3064-74, 3087-97  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3033-45, 3047-57, 3064-74, 5087-97  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3033-3097 42,000# 10/20 sand & 47,000 gal  3.* PRODUCTION  ATE OF IEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. W	•	l						
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  4 1/2" 3205" 5613" 423 cu ft 1/4" 3070" 3186"  1. PERFORATION RECORD (Interval, size and number)  3033-45, 3047-57, 3064-74, 3087-97  W/10 SPZ  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED  3033-3097 42,000# 10/20 sand § 47,000 gal  3.* PRODUCTION  ATE PREST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut in  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL BATIO  6-26-85 3 hrs. 3/4"  TEST PERIOD  O 77 MCF 0  LOW. TURING PRESS. CASING PRESSURE CALCULATED CHI.—BBL. GAS—MCF. WATER—BBL. UAS-OIL BATIO  51 572 SI 572  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  6. I PETED CHITCH THAT CHICAGO IN THE COMPLET OF THE CORD THAT CHICAGO IN THE CORD THAT CHIC			3361	8	3/4"	313	cu ft	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  4 1/2" 3205" 5613" 423 cu ft 1/4" 3070" 3186"  1. PERFORATION RECORD (Interval, size and number)  3033-45, 3047-57, 3064-74, 3087-97  W/10 SPZ  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED  3033-3097 42,000# 10/20 sand § 47,000 gal  3.* PRODUCTION  ATE PREST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut in  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL BATIO  6-26-85 3 hrs. 3/4"  TEST PERIOD  O 77 MCF 0  LOW. TURING PRESS. CASING PRESSURE CALCULATED CHI.—BBL. GAS—MCF. WATER—BBL. UAS-OIL BATIO  51 572 SI 572  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  6. I PETED CHITCH THAT CHICAGO IN THE COMPLET OF THE CORD THAT CHICAGO IN THE CORD THAT CHIC								
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4 1/2" 3205" 5613" 423 cu ft 1/4" 3070" 3186"  1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3033-45, 3047-57, 3064-74, 3087-97 DEPTH INTERVAL (MD) ANGUNT AND KIND OF MATERIAL USED 3033-3097 42,000# 10/20 sand § 47,000 gal  3.* PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or abut-in) Shut in  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL BATIO 6-26-85 3 hrs. 3/4" TEST PERIOD OF 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WAT	9.	L	NER RECORD	I	<u></u>	30.	TUBING REC	CORD
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  3033-45, 3047-57, 3064-74, 3087-97  W/10 SPZ  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  42,000# 10/20 sand § 47,000 ga1  3.*  PRODUCTION  ATE FIRST PRODUCTION  ATE OF REST  HOURS TESTED  CHOKE SIZE  PROD'N, FOR OIL—BBL.  GAS—MCF.  WATER—BBL.  UAS-OIL RATIO  10 77 MCF  O  LOW. TUBING PRESSURE  24-HOUR RATE  24-HOUR RATE  O  ATO  O  TEST WITNESSED BY  Shut in to be Sold  5. LIST OF ATTACHMENTS  6. I befeby certify that the torsgoing and attached information is complete and correct as determined from all available for \$0.1985  SIGNBD  LIGHT  TITLE  Drilling Clerk  FAKMATO O  TEST MERCORD	SIZE	TOP (MD)	SOTTOM (MD)	SACKS CEMENT®	SCREEN (MD)	SIZE	1	<del></del>
3.*  PRODUCTION  ATE FIRST PRODUCTION  ATE OF TEST HOURS TESTED CHOKE SIZE CACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3.*  PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  SI 572 SI 572 SI 572 ACCEPTED FOR RECORD  6. I bereby certify that the foregoing and attached information is complete and correct as determined from all availability of CORD.  TITLE  Drilling Clerk  FAKDATE ON KESOURE AND A  FAKD	4 1/2"	3205'	5613'	423 cu ft		1 1/4	" 3070'	3186'
3033-45, 3047-57, 3064-74, 3087-97    Depth Interval (MD)	1 PERFORATION PE	CORD (Internal size	and number)			2 3/8		
3.* PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL BATIO  6-26-85 3 hrs. 3/4" — 0 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITT-API (CORE.)  SI 572 SI 572 24-BOUR RATE  O 470 0  TEST WITNESSED BY  ACCEPTED FOR RECORD  6. I bereby certify that the foregoing and attached information is complete and correct as determined from all available proofs 0 1985  SIGNED LIGHT TITLE Drilling Clerk FAKDATE ON RECORD		•	,	0.7				<del></del>
PRODUCTION  ATE FIRST PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  6-26-85 3 hrs. 3/4" → 0 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED CHOICE BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  SI 572 SI 572 CASING PRESSURE CALCULATED CHOICE BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  Shut in to be Sold  Shut in to be Sold  6. I bereby certiff that the foregoing and attached information is complete and correct as determined from all availability or GO 1985  SIGNED LIGHTY  TITLE Drilling Clerk FAKDATE, UN RESOURCE AND ALL		047 <b>-</b> 37, 3004	-/4, 308/-	- <i>3</i> /	I		·	
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-18-85  Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  SI 572  SI 572  SI 572  ACCEPTED FOR RECORD  6. I bereby certify that the foregoing and attached information is complete and correct as determined from all available for GO 1985  SIGNED LIGHT OF ATTACHMENTS  TITLE Drilling Clerk FARDATE ON RECORD	,				2000 000	<u> </u>	2,000" 1072	o sand 4 47,000 gar
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-18-85  Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  6-26-85 3 hrs. 3/4"  1 TEST PERIOD O 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITI-API (CORR.)  SI 572 SI 572  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  ACCEPTED FOR RECORD  TITLE Drilling Clerk FARDATE ON RESOURCE AND ACCEPTED OF METHOD OF GAS CORP. WATER—BBL. OIL GRAVITY-API (CORR.)  SIGNED LIGHT OF ATTACHMENTS  TITLE Drilling Clerk FARDATE ON RESOURCE AND ACCEPTED TO 1985								
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-18-85  Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  6-26-85 3 hrs. 3/4"  1 TEST PERIOD O 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITI-API (CORR.)  SI 572 SI 572  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  ACCEPTED FOR RECORD  TITLE Drilling Clerk FARDATE ON RESOURCE AND ACCEPTED OF METHOD OF GAS CORP. WATER—BBL. OIL GRAVITY-API (CORR.)  SIGNED LIGHT OF ATTACHMENTS  TITLE Drilling Clerk FARDATE ON RESOURCE AND ACCEPTED TO 1985	9 #			DE CO	- Ilomiosi			
Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  6-26-85 3 hrs. 3/4"  10 77 MCF 0  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)  SI 572 SI 572  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  6. I Defeby certify that the foregoing and attached information is complete and correct as determined from all available prof 30 1985  SIGNED LIGHT. Drilling Clerk  FAKDATE, ON ACCUPACIONAL AREA		PRODUC	TION METHOD (F			d type of pump	)   WELI	L STATUS (Producing or
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  6-26-85 3 hrs. 3/4"	6-18-85							ut-in)
6-26-85 3 hrs. 3/4"   LOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL.—BBL.   GAS.—MCF.   WATER.—BBL.   OIL GRAVITY-API (CORR.)    SI 572   SI 572   O   470   O    4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    Shut in to be Sold   Sonny Paul    ACCEPTED FOR RECORD    6. I befeby certify that the foregoing and attached information is complete and correct as determined from all available before 0 1985    SIGNED LIGGY   OSAL   TITLE   Drilling Clerk   FAKDATE ON RESOURCE AND		HOURS TESTED	CHOKE SIZE	PROD'N. FOR	<u> </u>	GAS-MCF.	WATER—BE	
SI 572 SI 572 24-HOUR RATE 0 470 0  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Shut in to be Sold  5. LIST OF ATTACHMENTS  6. I bereby certify that the torgoing and attached information is complete and correct as determined from all available befores 0 1985  SIGNED LIGGY  TITLE Drilling Clerk  FARDATE: ON 7-15-85 ANLA		<del></del>			1			
Shut in to be Sold  Shut in to be Sold  LIST OF ATTACHMENTS  ACCEPTED FOR RECORD  6. I bereby certify that the toregoing and attached information is complete and correct as determined from all available for the sign of the state of the sta				<b>5</b>	1	1	_	OIL GRAVITY-API (CORR.)
Shut in to be Sold  5. LIST OF ATTACHMENTS  ACCEPTED FOR RECORD  6. I bereby certify that the toregoing and attached information is complete and correct as determined from all available for the sold of the sold			iel, vented, etc.)	1 0	1 470	)		ESSED BY
5. LIST OF ATTACHMENTS  ACCEPTED FOR RECORD  6. I bereby certify that the foregoing and attached information is complete and correct as determined from all available bears 0 1985  SIGNED LIGGY ORD TITLE Drilling Clerk FAKDATE ON RESOURCE AREA			,				1	
SIGNED LIGGY Joah TITLE Drilling Clerk FAKDATE ON 7-15-85 AREA							ACCEP	TED FOR RECORD
SIGNED LIGGY Josh TITLE Drilling Clerk FAKPATE ON 7-15-85 ANEA	6. I bereby certify	that the foregoing	and attached in	formation is comp	lete and correc	t as determined	from all available	Perords () 1085
TARMINGTON RESOURCE AIRLA	( //_	$\alpha$ ( )	11					
*(See Instructions and Spaces for Additional Data on Reverse Side BY	SIGNED/ 119	144 0	van_	TITLE	Drillir	ig Clerk	———FAK₽AT	BION 7-15-85 AKLA
		*(See l	nstructions ar	nd Spaces for A	dditional Do	ata on Revers	e SideYBY	Smm