

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco PC/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-29-N, R-8-W  
NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ AUG 1-1985

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 800'N 1700'W

At top prod. interval reported below

At total depth

OIL CON. DIV.  
DIST. 3

RECEIVED

JUL 19 1985

BUREAU OF LAND MANAGEMENT

14. PERMITS REQUIRED

15. DATE SPUNDED 2-10-76 16. DATE T.D. REACHED 2-19-76 17. DATE COMPL. (Ready to prod.) 6-26-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6319' GL 19. ELEV. CASINGHEAD 6319'

20. TOTAL DEPTH, MD & TVD 5613' 21. PLUG, BACK T.D., MD & TVD 5596' 22. IF MULTIPLE COMPL., HOW MANY\* Two 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3033-3097 (Blanco Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-GR; FDC-GR; CBL; Cased Hole Comp. Nuetron Log; Temp Survey

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	214	13 3/4"	224 cu ft	
7"	23	3361	8 3/4"	313 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3205'	5613'	423 cu ft		1 1/4"	3070'	3186'
					2 3/8"	5571'	

31. PERFORATION RECORD (Interval, size and number)

3033-45, 3047-57, 3064-74, 3087-97  
w/10 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3033-3097	42,000# 10/20 sand & 47,000 gal wt

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-18-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-26-85	3 hrs.	3/4"	→	0	77 MCF	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 572	SI 572	→	0	470	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Peggy Oosh

TITLE Drilling Clerk

DATE 7-15-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)