STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised _ J/01/78

Thus form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

operator Bl	URLINGTON RESOURCE	S OIL & GAS CO.	L	.ease	ROELOFS A			Well No. 1A	
ocation	_		accus P		W800	County	SAN JUAN		
f Well:	Onic •	10 Twp.		lge. TV	PE OF PROD.		OD OF PROD.	PROD. MEDIUM	
	NAME OF RESERVOIR OR POOL			(Oil or Gas)			(Flow or Art. Lift) (Tbg. or		
					(0.11 01 0.00)	 _`			
Upper Completion	PICTURED CLIFFS				Gas	Flow		Tubing	
Lower Completion	MESAVERDE				Gas	Flow		Tubing	
		PRE-F	LOW SHUT-IN F	PRESS	URE DATA				
Upper	Hour, date shut-in Length of time shut-in			SI press. psig		Stabilized? (Yes or No)			
Completion	6/11/99 144 Hours			301					
Lower Completion	6/11/99	96 Hot	urs		151				
		J	FLOW TEST	ΓNO.					
Commenced	Commenced at (hour,date)* 6/15/99					one producing (Upper or Lower) UPPER			
TIME	LAPSED TIME	PRES	SSURE		PROD. ZONE				
(hour,date)	SINCE*	Upper Completion	Lower Complete	Lower Completion			RE!	MARKS	
6/13/99	120 Hours	138	161						
6/17/99	144 Hours	134	167		<u></u>	7130	漫画图		
							cc 2 1 13	53	
						-17	OGNINO.	DIVIO	
						DIIR	EASTION S	}	
							و در المعتدي		
Production rat	te during test				<u> </u>				
Oil:	BOPD based on Bbls. in			Hours	Iours. Grav.			GOR	
Gas:		MCFPD; Tested thru	(Orifice or Meter)): _					
		міг)-TEST SHUT-IN	PRES	SURE DATA				
				SI press. psig Stabilized			Stabilized?	(Yes or No)	
Upper Completion	Hour, date shut-in						Stabilized?		
Lower Completion	Hour, date shut-in	Length of time shut-in		SI	SI press. psig		Stabilized?	(165 01.40)	

(Continue on reverse side)

Sugar Control of the State of the Control of the State of