

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
SF078415A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-29-N, R-8-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

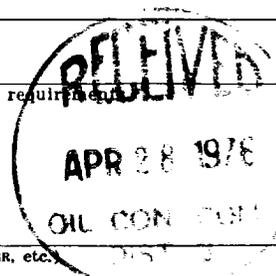
3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1735'N, 1150'W



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6655' GL

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02-06-76 TD 3649'. Ran 93 joints 7", 23#, N-80 and KE intermediate casing, 3637' set at 3649'. Cemented with 367 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3000'.

02-10-76 TD 5904'. Ran 55 joints 4 1/2", 10.23#, API-X52EE casing liner, 2417' set from 3487-5904'. Float collar set at 5887'. Cemented with 420 cu. ft. cement. WOC 18 hours.

04-16-76 PBTD 5887'. Tested casing to 4000#, OK. Perf'd 4926', 4942', 4977', 4994', 5015', 5047', 5092', 5172', 5220', 5233', 5298', 5342', 5370' with 15 shots per zone. Frac'd with 60,000#--20/40 sand and 65,890 gallons water. No ball sets dropped. Flushed with 7200 gallons water.

Perf'd 5514', 5522', 5527', 5538', 5550', 5554', 5582', 5601', 5624', 5666', 5685', 5745', 5787', 5804', 5824', 5875' with 16 shots per zone. Frac'd with 42,000#--20/40 sand and 46,000 gallons water. No ball sets dropped. Flushed with 7520 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. P. Lewis* TITLE Drilling Clerk DATE April 22, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

DATE

APR 27 1976

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.