

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND

Sec. 22, T-29-N, R-8-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1735'N, 1150'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6655' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-06-76 TD 3649'. Ran 93 joints 7", 23#, N-80 and KE intermediate casing, 3637' set at 3649'. Cemented with 367 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3000'.

02-10-76 TD 5904'. Ran 55 joints 4 1/2", 10.23#, API-X52EE casing liner, 2417' set from 3487-5904'. Float collar set at 5887'. Cemented with 420 cu. ft. cement. WOC 18 hours.

04-16-76 PBTD 5887'. Tested casing to 4000#, OK. Perf'd 4926', 4942', 4977', 4994', 5015', 5047', 5092', 5172', 5220', 5233', 5298', 5342', 5370' with 13 shots per zone. Frac'd with 60,000#--20/40 sand and 65,890 gallons water. No ball sets dropped. Flushed with 7200 gallons water.

Perf'd 5514', 5522', 5527', 5538', 5550', 5554', 5582', 5601', 5624', 5666', 5685', 5745', 5787', 5804', 5824', 5875' with 16 shots per zone. Frac'd with 42,000#--20/40 sand and 46,000 gallons water. No ball sets dropped. Flushed with 7520 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. E. Linder

TITLE

Drilling Clerk

DATE April 22, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

APR 27 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.