## SUBMIT IN DUPLICATE. UNITED STATES

Form approved. Budget Bureau No. 42-R355.5.

June 29, 1976

DATE \_

(See other in-DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF078415A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: GAS X 7 UNIT AGREEMENT NAME WELL DRY Other . b. TYPE OF COMPLETION: S. FARM OR LEASE NAME WORK [ DEEP-DIFF. PLUG BACK WELL X Other . Roelofs A Bernell Gardened 2. NAME OF OPERATOR WELL NO. El Paso Natural Gas Company 4A 2 1970 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 990, Farmington, NM Blanco Mesa Verde 4. LOCATION OF WELL (Report location clearly and in accordance with 11. SEC., T., R., M., OR BLOCK AND SURVEY 1735'N, 1150'W At surface Sec. ARZ2, T-29-N, R-8-W At top prod. interval reported below N.M.P.M. At total depth 12. COUNTY OR 13 STATE DATE ISSUED 14. PERM San Juan New Mexico 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 6655' GL 06 - 18 - 7602 - 09 - 7601 - 31 - 7623. INTERVALS ROTARY TOOLS CABLE TOOLS 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 20. TOTAL DEPTH, MD & TVD DRILLED BY 0 - 590458871 5904' 25. WAS DIRECTIONAL SURVEY MADE NO 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 4926-5875' (MV) 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No IL-GR; CDL-GR; Cement Bond; Temp. Survey CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD AMOUNT PULLED HOLE SIZE DEPTH SET (MD) CASING SIZE WEIGHT, LB./FT. 13 3/4" 224 cu. ft. 224 9 5/8" 32.3# 367 cu. ft. 8 3/4" 3649 23# TUBING RECORD 30. LINER RECORD 29. DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE BIZE TOP (MD) 5872' 3/8" 420 cu. 59041 4 1/2" 3487' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) 4926',4942',4977',4994',5015',5047',5092',5172'
5220',5233',5298',5342',5370'w/1SPZ.
5514',5522',5527',5538',5550',5554',5582',
5601',5624',5666',5685',5745',5787',5804',5824' AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 60,000# sand; 65,890 gal wtr 4926-53701 42,000# sand; 46,000 gal wtr 5514-5875 5875'w/1SPZ. PRODUCTION 33. WELL STATUS (Producing or shut-in) SI DATE FIRST PRODUCTION After Frac Gauge - 2047 GAS-OIL RATIO WATER-BBL. CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. HOURS TESTED DATE OF TEST 06-18-76 WATER-BBL. OIL GRAVITY-API (CORR.) CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. CASING PRESSURE FLOW, TUBING PRESS. SI 692 TEST WITNESSED BY 84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) C. R. Wagner 85. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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SIGNED Z

Drilling Clerk