

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1710' FNL 1730' FWL, Sec. 4, T-29-N, R-8-W, NMPM

5. Lease Number

SF-078487

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hill #1A

9. API Well No.

30-045-21917

10. Field and Pool

Blanco MV/Blanco PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MEL) Title Regulatory Administrator Date 3/31/99

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date APR 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Hill #1A
MV/PC
800' FNL, 1700' FWL
Unit F, Section 04, T-29-N, R-08-W
Latitude / Longitude: 36° 45.40' / 107° 40.96'
Asset Completion Number: 2810001 MV/2810002 PC
Recommended Commingle Procedure 3/10/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 1-1/2" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 3151'. TIH with 1-1/4" tubing, tag for fill on top of packer and clean out if necessary. TOO H with 1-1/4" PC tubing. Mesaverde 1-1/2" tubing is set at 5378'. Pick straight up on 1-1/2" MV tubing to release the Baker Model "G-22" seal assembly from the Baker Model "F" packer. TOO H with 1-1/2" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH w/ Metal Muncher mill and mill out Model "F" packer at 3390' with air/mist using a **minimum mist rate of 12 bph**. Push packer body to bottom, POOH. If fill is above any perms, then recover packer with tapered tap.
5. TIH with 1-1/2", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 1-1/2" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (using a **minimum mist rate of 12 bph**).
6. Land tubing at $\pm 5350'$. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

MEL *for MEL 3/15/99*
Operations Engineer

Mary Ellen Lutey

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Approved:

Bruce D. Boyer 3.17.99
Drilling Superintendent

MEL/klg

Hill #1A

CURRENT

Blanco Mesaverde / Blanco Pictured Cliffs Dual
1710' FNL, 1730' FWL,
NW Section 4, T-29-N, R-8-W, San Juan County, NM
Latitude/Longitude: 36°45.40' 107°40.96'

Today's Date: 2-22-99
Spud: 11-8-75
Completed: 4-15-80
Elevation: 6416' (GL)
6428' (KB)
Logs: CNL, IES

Workovers: 11-11-78 - Perfd & Frac'd PC

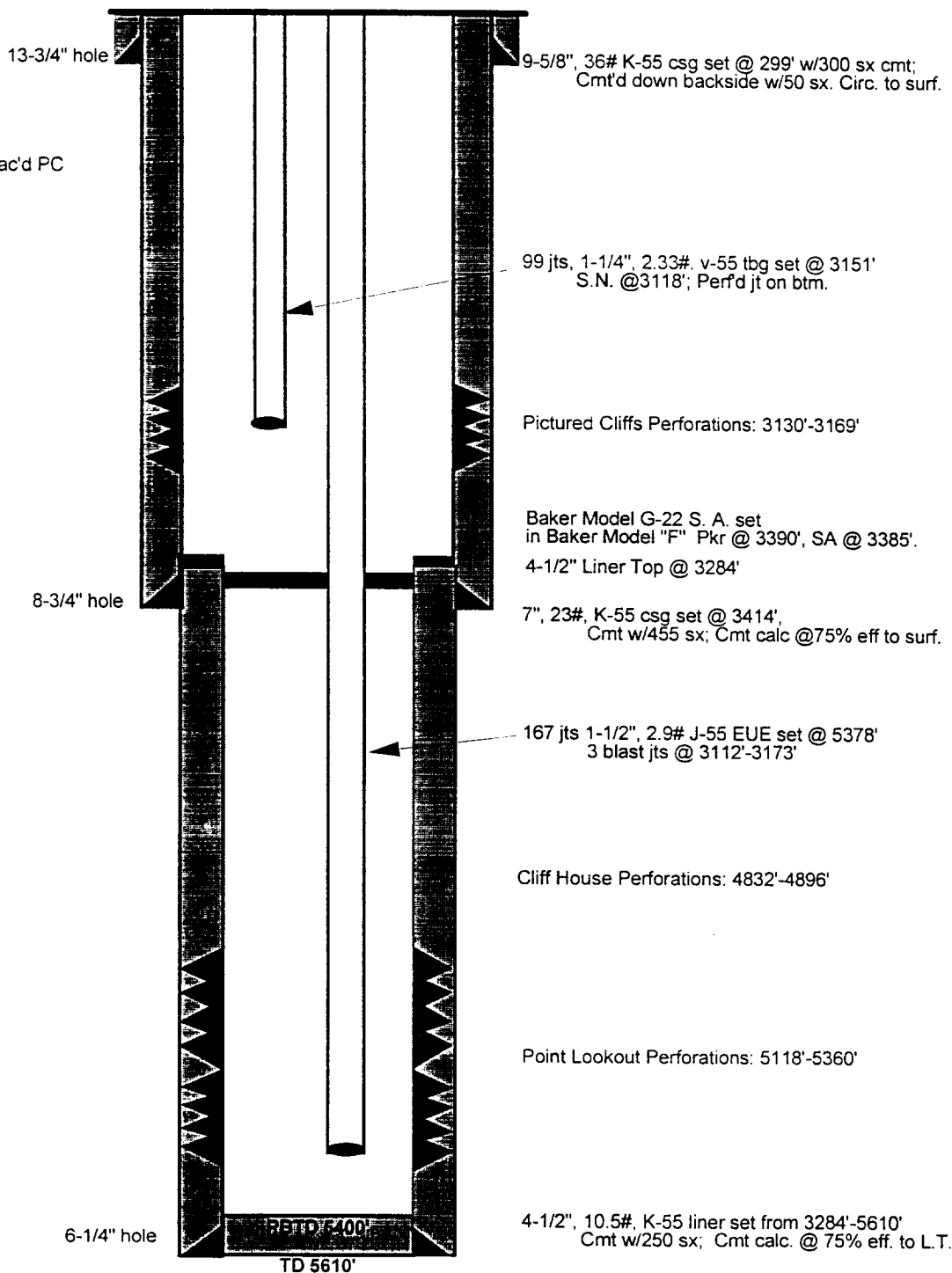
Ojo Alamo @ 925'

Fruitland @ 2808'

Pictured Cliffs @ 3056'

Cliff House @ 4830'

Point Lookout @ 5210'



Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	8,149 Mcfd	(12/75)(MV)	Cumulative:	857.6 MMcf (MV)	1.8 Mbo	GW:	25.00% (MV)	EPNG
Initial AOF:	2,065 Mcfd	(6/85)(PC)	Cumulative:	689.7 MMcf (PC)	0.0 Mbo	NRI:	20.63% (MV)	
Current SICP:	550 psig	(4/84)(MV)	Current:	0.0 Mcfd (MV)	0.0 bbls/d	GW:	25.00% (PC)	WFS
Current SICP:	199 psig	(7/93)(PC)	Current:	38 Mcfd (PC)	0.0 bbls/d	NRI:	20.63% (PC)	