

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE 30A	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-22144	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		11. County or Parish, and State SAN JUAN COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R8W SWNW 1845FNL 980FWL			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operatic
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Lewis Shale pay has been added to the subject well. Please see attached Pay Add Subsequent Report for the well work details.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10784 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 03/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAR 19 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FLORANCE 30A
PAY ADD SUBSEQUENT REPORT
03/14/2002

02/20/2002 MIRUSU @ 12:30 hrs. Spot EQPT. NDWH & NU BOP's. Secure well & SDFN.

02/21/2002 TOH W/TBG. Prep well for perf. SDFN

02/22/2002 RU & run GR log from 3500' to 4527'. TIH w/CIBP & set @ 4997. 'Load hole w/2% KcL water. Pressure test CSG to 2500#. Test OK. TOH. RU & Perf Lewis Shale formation w/3.125 inch diameter, 2 JSPF, 64 shots, 128 holes:

3780' - 3790', 4006' - 4016', 4134' - 4144', 4234' - 4244' 4300' - 4310',
4380' - 4388'.

Secure well & SDFN.

02/23/2002 TIH & set PKR @ 4357'. RU & breakdown 6 sets of perfs - Pumped 30 BBLs acid & breakdown perfs W/average press of 1597#. Secure well for night.

02/25/2002 RU & frac Lewis Shale W/297,990# of 16/30 Brady Sand & N2 Foam. Flowback well to tank thru $\frac{1}{4}$ " choke.

02/26/2002 Flowback well thru $\frac{1}{4}$ " choke. Upsized to $\frac{1}{2}$ " choke & flowed back overnight.

02/27/2002 TIH & tag fill @ 4498'. C/O to CIBP @ 4997. Start to mill out plug. PU above perfs. Secure well & SDFN.

02/28/2002 TIH & finish mill out CIBO. Circ hole clean. PU above perfs & SDFN.

03/01/2002 TIH & C/O to PBTD @ 5518'. PU above perfs, secure well & SDFN

03/04/2002 TIH & tag O fill. TOH. TIH W/2 3/8" production TBG & land @ 5337'. ND BOP & NUWH. Pull TBG plug.

03/05/2002 RDMOSU. Service Release @ 10.00 hrs.