

EL PASO NATURAL GAS COMPANY

BOX 990, FARMINGTON, NEW MEXICO 87401

18. DISPOSITION OF CASE		19. FILING		20. DATE OF FILING		21. DATE OF REVIEW		22. DATE OF REVIEW	
ROELOFS A		3A		Blanco Mesa Verde		11 Nov 1964		SF 1078-115	
J		1460		South		1620		East	
9		29-N		8-W		San Juan			

III. DESIGNATION OF THE PROPERTY OF OIL AND NATURAL GAS Name of Applicant: _____ or Condensate: ☒		Name of Wells to which Applicant desires to apply for title: _____	
EL PASO NATURAL GAS CO.		BOX 990, FARMINGTON, NEW MEXICO	
EL PASO NATURAL GAS CO.		BOX 990, FARMINGTON, NEW MEXICO	
If well is located in _____ County, New Mexico, give its name and location: _____		If well is located in _____ County, New Mexico, give its name and location: _____	
J 9 29N 8W		J 9 29N 8W	

If this production is included with that from any other lease or pool, please enter the lease order number: _____

IV. COMPLETION DATA

Designation of Completion (V)		Oil Well	Gas Well	Water Well	Geoprod	Other	Remarks
Date Logged		X		X			
7/23/77		9/26/77					
Elevation of Wellhead		Name of Producing Formation		5730'			5715'
6454' GR		Mesa Verde		4767'			5617'
Production 4767-85, 4795-4811, 4824-31, 4904-18, 4928-38, 5034-39, 5059-63,							
097-5108, 5138-53, 5179-95, 5217-27, 5340-60, 5370-88, 5398-5403, 5415-19, 5430-40							5730'
156-64, 5476-87, 5499-5503, 5529-33, 5552-56, 5590-5605, 5615-19, 5671-86, 5696-5700'							
Casing & Tubing Size		Casing & Tubing Size		Casing & Tubing Size		Casing & Tubing Size	
13 3/4"		9 5/8"		253'		224 cf.	
8 3/4"		7"		3436'		315 cf.	
6 1/4"		4 1/2" liner		3252-5730'		431 cf.	
2 3/8"				5617'		tbg.	

V. TEST DATA AND ANALYSIS OF TEST OIL WELL		(Test must be made on a well that has been tested for the purpose of determining the permeability of the formation)
Date Test Run (mm/dd/yyyy)	Time of Test (mm/dd/yyyy)	Location (lat, long, elev, etc.)
Length of Test (mm/dd/yyyy)	Flowing Pressure (mm/dd/yyyy)	Flow Rate (mm/dd/yyyy)
Actual Flow (mm/dd/yyyy)	Flow Rate (mm/dd/yyyy)	Flow Rate (mm/dd/yyyy)

GAS WELDING		
Actual Pressure Test (PSI) (g)	Length of Test	Pressure (PSI) (g)
3312	3-hrs.	
Testing Method (p. 104, back of)	Tubing Pressure (Shut-in)	Shut-in Pressure (Shut-in)
calc. A.O.E.	697	5/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Filed by _____ Date _____ Signature _____	
_____ <i>A. H. Lewis</i> Drilling Clerk 10/12/77		This form is to be filed in compliance with rule 3-103. If a request for allowable for a new well drilled or deeper than 10 feet must be accompanied by a completion of the device installed in the well in accordance with rule 3-111. All sections of this form must be filled out completely for all new wells and recompleted wells. Use only Sections I, II, III, and IV for changes of own wells; use Section V for transportation of other wells; change of condition.	

