

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-22360

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Roelofs A

(Also filed on BLM Form 3160-5 Federal Lease  
SF - 078415)

8. Well No.

3A

9. Pool name or Wildcat

Blanco Mesaverde/Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter J 1460 feet from the South line and 1620 feet from the West line

Section 09 Township 29N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6454'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string ~~production~~ to a single string ~~production~~ and commingle production downhole from the Blanco Pictured Cliffs & Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/03/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN M. HAYDEN TITLE State Engineer DATE SEP - 9 2002

Conditions of approval, if any:

## **SJ Basin Well Work Procedure**

### **ROELOFS A 003A**

**T29N R8W-Sec9**

**API#: 30-045-22360**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 3160'. LD production tbg.
4. TOH with 2-3/8" long string set at 5617'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3252'.
6. Clean out to PBTD.
7. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
8. Land 2-3/8" production tubing at 5620'.
9. Swab water from tubing with the sandline.
10. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
11. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
12. ND BOP's. NU WH. Test well for air. Return well to production.

<b>Allocation Based on 2002 Annual Production</b>				
<b>Pool</b>	<b>Oil</b>	<b>%</b>	<b>Gas</b>	<b>%</b>
<b>Mesaverde</b>	<b>429</b>	<b>93</b>	<b>50401</b>	<b>75</b>
<b>Pictured Cliffs</b>	<b>30</b>	<b>7</b>	<b>16481</b>	<b>25</b>

# ROELOFS A 003A

API# 3004522360

Sec 9, T29N, R8W

GL: 6454'

## History:

- Drilled & completed in 1977

## PC Perforation

3158' - 3182', frac'd w/ 30 klbs sand

1 1/4" 2.32#, J-55 tubing @ 3160'

w/ 3 ft perf'd jt & a full bull plug jt @ EOT

Baker model 'D' packer 3236'

4 1/2" Model D Packer @ 4570'

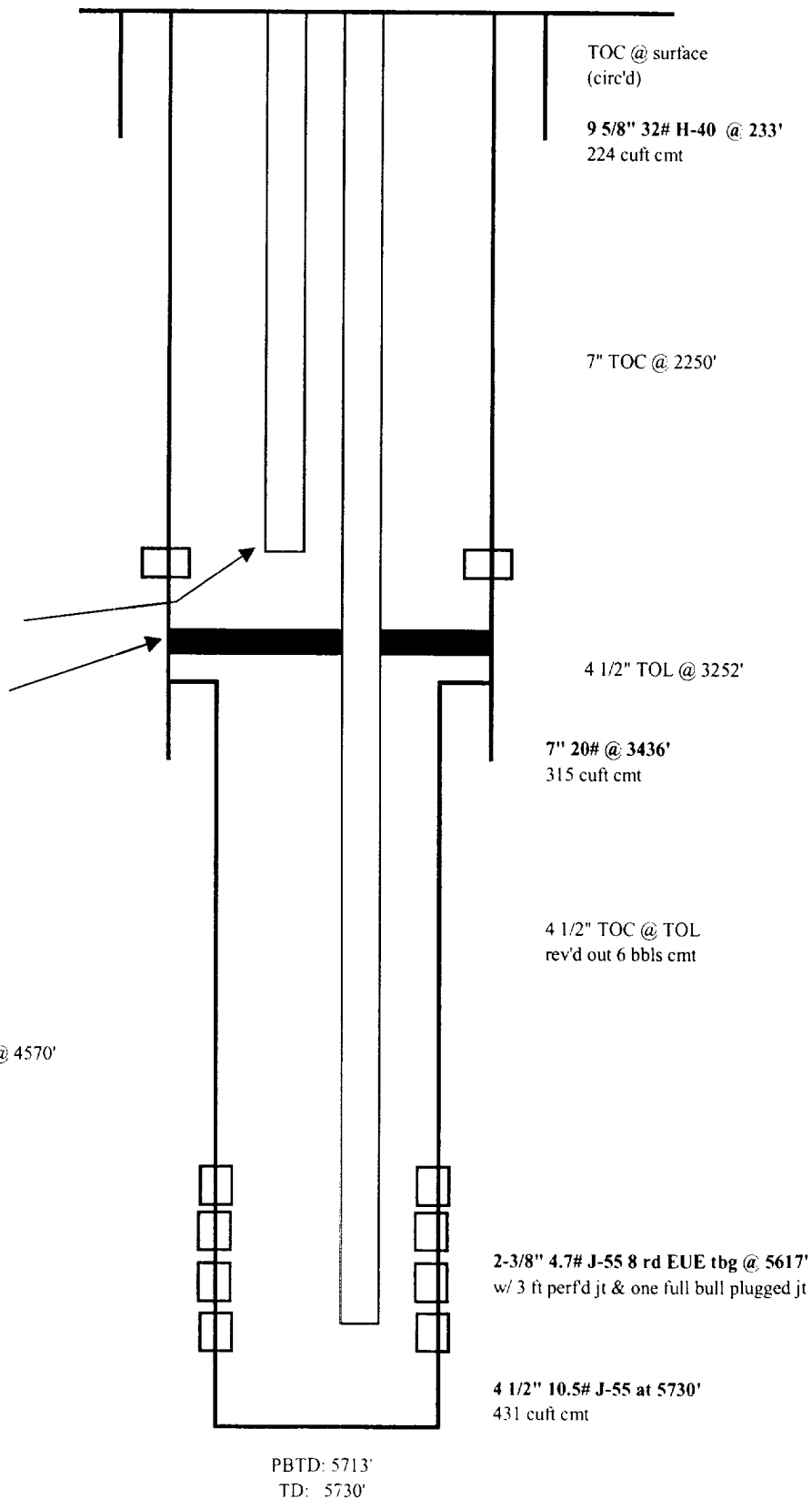
## Mesaverde perforations:

4767' - 4938', frac'd w/ 65 klbs sand

5034' - 5227', frac'd w/ 63 klbs sand

5340' - 5503', frac'd w/ 80 klbs sand

5529' - 5700', frac'd w/ 24 klbs sand



updated: 06/26/02 az