STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
***************************************	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

OPERATOR PRORATION OFFICE	AUTUODI	ATION TO		ND PORT OIL AND NATUI	DAL GAS		
PRORATION OFFICE	AUTHURIZ	ATION TO	IRANSI	ORI OIL AND NATO		EIVE	<u> </u>
Operator Tenneco Oil Company	E & P WRMD				In In		'
Address P. O. Box 3249, Engl	awood CO 80°	155			SEP	06 1985	
Reason(s) for filing (Check proper box)				Other (Please e)	colain. OIL C	ON. DIV	J
_	ge in Transporter of					IST. 3	`
Recompletion	Oil	Dry G	as	1.1-1.1 60		non v	
X Change in Ownership	Casinghead Gas	X Cond	lensate	Well No	a me		
If change of ownership give name and address of previous owner	El Paso Natui	ral Gas	, P.O.	Box 4990, Farm	ington, NM 8749	9	
II. DESCRIPTION OF WELL A	ND LEASE						
Lease Name	Well No.	Pool Name. Inc	-	ation	Kind of Lease U'State, Federal or Fee	SA SF	Dease No. 078502
Vanderwart A LS	1 A	Blanco-	[*]V			<u> </u>	078302
Location	800		s		800	E	
Unit Letter		Feet From The	·	Line and	Feet Fro	m The	
Line of Section 11	Township	29N		Range 8W	NMPM. San	Juan	County
III. DESIGNATION OF TRANSI	PORTER OF OIL AN	D NATURA	AL GAS				
Name of Authorized Transporter of Oil	or Condensate X				ch approved copy of this form is		
Conoco Inc. Surface		า			O, Hobbs, NM 88		
Name of Authorized Transporter of Casingh	nead Gas or Dry Gas X				ch approved copy of this form is		
El Paso Natural Gas	Unit Sec.	Twp	Rge.	Is gas actually connected?	90, Farmington,	1411 07499	
If well produces oil or liquids. give location of tanks.	P 11	29N	8W	Yes			i
If this production is commingled with that from	om any other lease or pool, giv	e commingling	order number				
NOTE: Complete Parts IV and	l V on reverse side if	necessar	у.				
VI. CERTIFICATE OF COMPL					OIL CONSERVATION I	DIVISIONEP	0.6 1985
I hereby certify that the rules and regulation with and that the information given is true	ons of the Oil Conservation D e and complete to the best o	ivision have be f my knowledg	en complied e and belief.	BY APPROVED	ank J. Java		, 19
lat mist	•			TITLE	Ŏ	SUPERVISOR	R DISTRICT 3
Soft M=Kin	ng			11	n compliance with RULE 1104.		
Sr. Regulatory Analys	st			panied by a tabulation of the	lowable for a newly drilled or de ne deviation tests taken on the v	well in accordance w	with RULE 111.
SE	(Title) P 1 1985			Fill out only Section I. II.	must be filled out completely for: III, and VI for changes of owner.		
	(Date)			or other such change of co Separate Forms C-104 m	indition. lust be filed for each pool in mu	Itiply completed wel	IIs

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	I I						
esting Method ipilot, back pri	Tubing Pressaure (Sh	(ni-Jud2) 91	Casing Pressure	(al-turk2) s		Ohoke Size	
						D 100 10 (1110)	2020-0
ctual Prod Test - MCF/D	teaT to dipned		Bbis. Condensate	te/MMCF		Gravity of Condi	atean
¥8 MEΓΓ							
isəT grinuğ bo'9 leut	.sid8 - IiO		Water - Bbis.			Gas MCF	
ngth of Test	Tubing Pressure		Casing Pressure	;		Choke Size	
17-01 /0 41,000							
ate First New Oil Bun To Tanks	Date of Test		ь родпоний меррод	d iFlow, pump, gas	f'01a '14g s		
TEST DATA AND REQUEST		ALE OIL WELL	depth or be for full	III 24 Hours)			olls got beeck top allo
				130 111 130			
AOIE SIZE		SING & TUBING SIZE		DEРТН SET			PACKS CEMENT
HOLE SIZE		TUBING, CASING, AI SING & TUBING SIZE					
						S griseD diasa	PACKS CEMENT
enorations		TUBING, CASING, AI		G RECORD			PACKS CEMENT
Date Spudded Slevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	1	icing Formation TUBING, CASING, AI	р семеитіис	G RECORD		S gnizso Atasing S	PACKS CEMENT