

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

E-11-29-8
Location of Well: E112908 Page 1
A5 R35

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #:VANDEWART A 002A
Meter #:89775 RTU: - - County:SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	VANDEWART A 002A PC 89777	GAS	FLOW	TBG
LWR COMP	VANDEWART A 002A MV 89775	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	06/10/96	72	381	yes
LWR COMP	06/10/96	72	205	yes

FLOW TEST DATE NO.1

Commenced at (hour,date)*

Zone Producing (Upr/Lwr) Upr

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
06/12/96	Day 1	381	198		Both Zones SI
06/13/96	Day 2	381	200		Both Zones SI
06/14/96	Day 3	381	202		Both Zones SI
06/15/96	Day 4	381	205		LOWER ZONE ON COMP. NOT RUNNING
06/16/96	Day 5	381	207		LOWER ZONE ON COMP. NOT RUNNING
06/17/96	Day 6	381	208		LOWER ZONE ON COMP. NOT RUNNING

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD:Tested thru (Orifice or Meter):METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour,Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

(Continue on reverse side)

RECEIVED
JUL 01 1996
OIL CON. DEPT.
DIST. 3