DISTRIBUTION 5 VHI A FT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REQU 1	FOR ALLOWABLE AND	Dam C-104 Supercedes (Ud t-104 and C- Effective 1-1-65				
LAND OFFICE  I RANSPORTER OIL  GAS /  OPERATOR /  PRORATION OFFICE		AMSPORT OIL AND NATURA	L GAS				
Operator El Paso Natural Gas	Company	en e	<u> </u>				
Address P O Roy 990 Farmi	ngton, New Mexico 8740						
Reason(s) for filing (Check proper be		Other (Please explain)					
New Well X	Change in Transporter of:	timer (r tease explain)					
Recompletion Change in Ownership	Oil Pry () Casinghead Gas Conde						
If change of ownership give name and address of previous owner		Land					
Lease Name	Well No. Pool Name, Including	Struction Kind of Le					
Vandewart A	5A Blanco Mesa	Verde State, Fed	eral or Fee SF07850				
Unit Letter J 170	00 Feet From The South Lin	no ni 1600 Feet Fro	om The East				
Line of Section 14 T		0. 10	Tuen				
Line of Section 2.4	Switship 20-11 Range	8-W , NMFM, San	Juan Counts				
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)				
El Paso Natural Gas		ı	ington, New Mexico 87401				
Name of Authorized Transporter of C El Paso Natural Gas		1	proved copy of this form is to be sent)				
	Unit   Sec.   Twp.   Ege.	·	ington, New Mexico 87401				
If well produces cil or liquids, give location of tanks.	J 14 29-N 8-W	i					
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:					
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Rest. Diff. Res				
Date Spudded	Date Compl. Ready to Prod.	X i Total Depth	P.B.T.D.				
04-20-77	06-14-77	6213'	6196'				
Elevations (DF, RKB, RT, GR, etc.) 6927 GR	Name of Producing Formation Mesa Vorde	Ten XX/Gen Pay 5260	Tubing Depth 6165 *				
	50,5362-72,5415-27,5522- -46,5860-66,5896 - 5916,	,					
6128-32,6150-60,6170			6213'				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
13 3/4"	9 5/8"	217'	224 cf				
8 3/4"	7"	4129'	449 cf				
6 1/4"	4 1/2" Liner	3960-6213'	415 cf				
. TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	(ter recovery of total values of load of	i tubing oil and must be equal to or exceed top all.				
OIL WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ligt, etc.)				
Length of Test	Tubing Pressure	Caning Presente	Shoke Size				
		N. Caracia de la	The same of the sa				
Actual Prod. During Test	Oll-Bbls.	Water - Nola.	Gas-MCF JUL 5 187				
			OIL COM COM				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test  3 hours	Bbls. Condensate/MMCF	Grivity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Calc A.O.F.  CERTIFICATE OF COMPLIAN	486	OF CONCERN	3/4"				
CERTIFICATE OF COMPLIAN	CE	UIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BUNDON DIVINE DATE NO. TO					
				0 ls 1.			n compliance with RULE 1194.
Drilling Clerk  (Title)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
				7-6-77		Fill out only Sections I,	II. III, and VI for changes of owner
				/ // {D	at e /	• 1	orter, or other such change of conditions to the fitted for next to multiple