

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

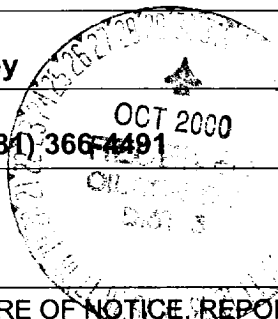
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals -4 11 9/27

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No. SF - 078502
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Vandewart A 5A
9. API Well No. 30-045-22363
10. Field and Pool, or Exploratory Area Blanco Mesaverde & PC
11. County or Parish, State San Juan New Mexico

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Mary Corley
3. Address and Telephone No. P.O. Box 3092 Houston, TX 77253 (281) 366-4491
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FSL & 1600' FEL Sec. 14 T29N R8W Unit J



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Downhole Commingle (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole in the Blanco Mesaverde and Pictured Cliffs Pools as per the attach procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr.Regulatory Analyst Date 10/03/00

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date OCT 27 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side



Vandewart A #5A Downhole Commingle Procedure

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. Tag for fill and TOH with 1-1/4" short string set at 3665'. LD production tbg.
6. TOH with 2-3/8" long string set at 6141'.
7. Mill slip elements of Baker Model 'D' production packer set at 3932'. Retrieve packer with packer plucker.
8. RIH with 2-3/8" production tubing.
9. Cleanout fill to PBTD at 6196'.
10. Land 2-3/8" production tubing at 6175'.
11. RU SL. RIH and pull blanking plug. Test well for air.
12. ND BOP's. NU WH. Return well to production and downhole commingle MV and PC production.

PROPOSED ALLOCATION FORMULA

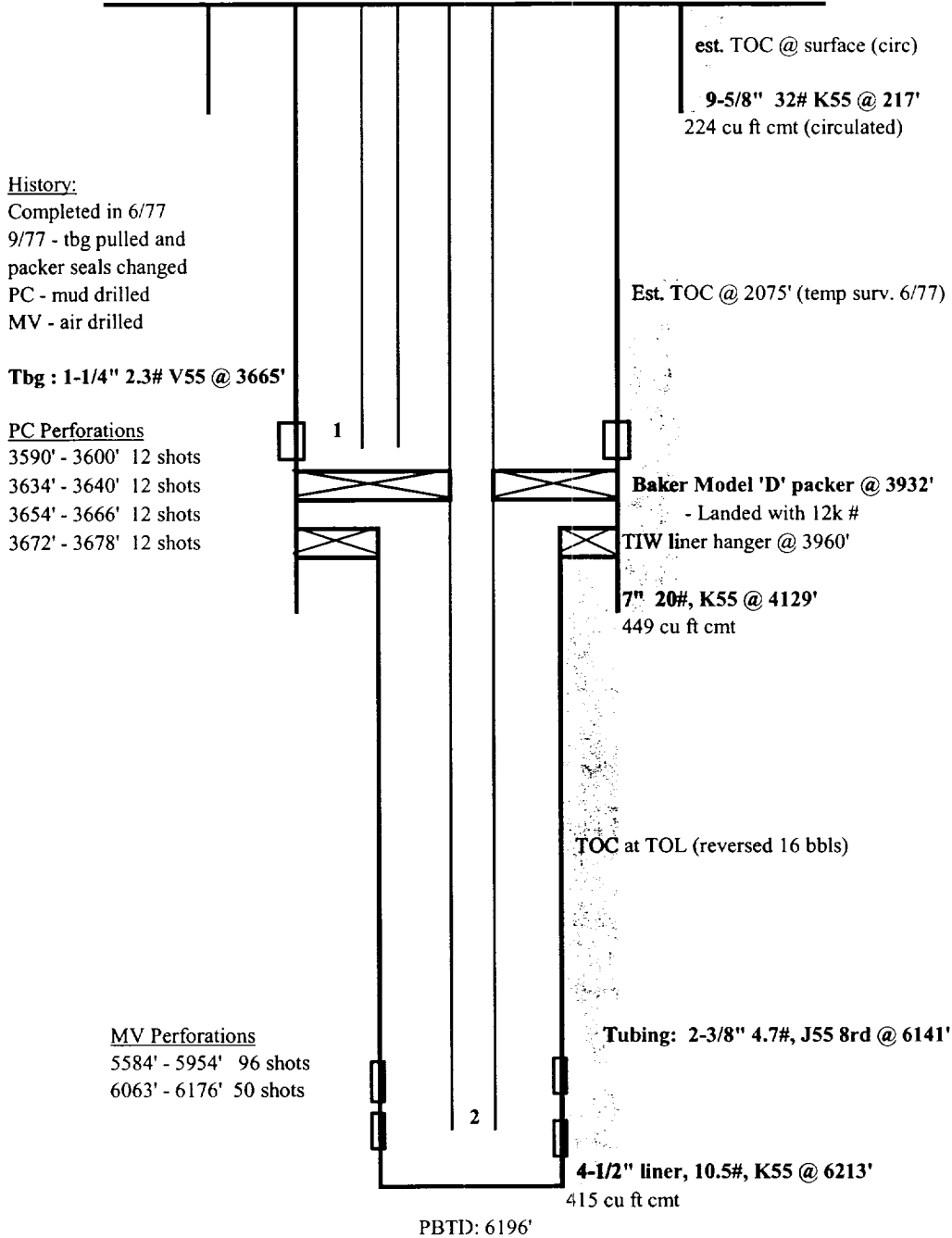
ALLOCATION Based on 1999 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	250	100%	41980	88%
Pictured Cliffs	0	0%	5620	12%

Vandewart A #5A

Sec 14J, T29N, R8W

API # 30-045-22363

6927' GL



NOTES:

- #1) 1-1/4" tbg has bull plug and mud anchor on btm
- #2) 2-3/8" tbg has bull plug and mud anchor on btm

updated: 9/29/00 jad