

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

55 APR - 4 11:5:17

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL 1000' FEL

Sec. 7 T 29N R 8W Unit P

5. Lease Designation and Serial No.

SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day B

2A

9. API Well No.

3004522710

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/15/96. Blow down well. RU HLS, TIH w/gauge ring to 4600'. TOH and TIH and set CIBP @ 4535'. Test casing to 500# for 15 minutes. Held okay.

Perforated at 2785' w/2jspf, .340 inch diameter, total 2 shots fired. Could not pump into perf, will spot a cmt plug across perf.

Spot a cmt plug inside casing on top of CIBP @ 4535' to 4380' w/12 sxs Class B cmt. Spot a cmt plug inside casing from 3435' to 3143' w/34 sxs Class B cmt. Spot cmt plug across perfs at 2785' w/29 sxs Class B cmt from 2787' to 2639' inside casing.

Perforated at 1950' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs w/28 sxs Class B outside casing and 27 sxs Class B inside casing from 1800'-1950'.

Perforated at 651' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs with 36 sxs Class B cement outside casing and 19 sxs Class B cmt inside casing from 651'-551'.

Perforated at 268' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed 7 sxs outside casing could not circ to surface, fill casing to surface with 54 sxs Class B cement. Cutoff wellhead, top off casing, install P&A Marker. RDMOSU 3/19/96

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 4/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

Date

APR 11 1996
D. J. ...
F. ...