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0-19-29-8
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STATE OF NEW MEXICO
 ENERGY and MINERALS DEPARTMENT

Location of Well: 0192908

OIL CONSERVATION DIVISION
 NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: HUGHES B 2A
 Meter #: 90006 RTU: 1-207-04 County: SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	HUGHES B 002A PC 95792 B	GAS	FLOW	TBG
LWR COMP	HUGHES B 002A MV 90006 B	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	09/05/93 7 1:16	72	200	yes
LWR COMP	09/05/93 7 1:16	72	301	yes

FLOW TEST DATE NO. 1

Commenced at (hour, date)*				Zone Producing (Upr/Lwr)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
09/05/93 7	Day 1	146/148	301		Both Zones SI
09/06/93 8	Day 2	174/175	301		Both Zones SI
09/07/93 9	Day 3	194/196	301		Both Zones SI
09/08/93 10	Day 4	200/203	301		flow upper zone
09/09/93 11	Day 5	148/151	301		flow upper zone
09/10/93 12	Day 6	148/147	301		" " "

Production rate during test
 Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
 Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER _____
 MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR MP				
LWR COMP				

(Continue on reverse side)

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 ALBUQUERQUE, N.M.