

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Hughes A LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 3A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1070' FNL, 1806' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T29N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6639' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) dual PC zone

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/85 MIRU Big A Well Service #21. Blew MV dn. NDWH. NUBOP. Tagged fill @ 5855'. CO to PBTD @ 5901' w/N2 foam.

9/14/85 RU "GO" WL & set WL Set Bkr 7" Model D pkr w/exp plug @ 3300'. Dmpd 2 sxs frac sd on pkr. Loaded hole w/2% KCL wtr. Press tstd to 2500 psi. Held o.k.

9/16/85 Perforate PC as follows w/4" premium charge casing gun at 2 JSPF: 3238'-3278', Total of 40 ft, 80 holes. RIH w/7" fullbore packer, SN, and 2-3/8" tbg to 3100' KB. Set pkr. Pressure test backside to 500 psi. Held o.k. Break down perforations w/2% KCL wtr. Acidize PC w/1600 gals. weighted 15% HCL 120 ball sealers. Average treating rate 10 BPM, Average treating pressure - 1800 psi. No ball off action. Release fullbore and RIH past perfs. Blow hole dry w/nitrogen. Frac PC w/70 Q foam 2% KCL wtr at 20/40 sd on formation is 79,950 gals. 135,800# 20/40 sd. Average treating rate = 30 BPM. Average treating pressure 1175 psi. Max treating pressure = 1300 psi. ISIP = 1200 psi 15 min. SIP = 1120 psi. SI for two hours. Open well to pit. FTCU through 1/2" tap bull plug.

9/17/85 Kill well w/2% KCL wtr. RIH w/long string as follows: 178 jts 2-3/8 4.7# J-55 EUE 8 RD, 3 jts (60') blast jts across PC perfs and 38' of 2-3/8" pup jts. Land MV LS @ 5602' KB w/F/N 1 jt up. (w/x-chk). Set 8000# on Mod D.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 9/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

OCT 02 1985

DATE OCT 01 1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side 3

BY

NMOCC