

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____			
2. NAME OF OPERATOR El Paso Natural Gas Company															
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1805' S, 1145' E At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED 11-16-78															
16. DATE T.D. REACHED 11-24-78															
17. DATE COMPL. (Ready to prod.) 4-30-79															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6786' GL															
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 6095'															
21. PLUG, BACK T.D., MD & TVD 6079'															
22. IF MULTIPLE COMPL., HOW MANY*															
23. INTERVALS DRILLED BY 0-6095'															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5086-6040' (M.V.)															
25. WAS DIRECTIONAL SURVEY MADE NO															
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR; CDL-GR; Temp. Survey															
27. WAS WELL CORRED NO															
23. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		220'		13 3/4"		224cf							
7"		20#		3796'		8 3/4"		298cf							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
4 1/2"		3639'		6095'		424cf									
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2 3/8"		6039'													
31. PERFORATION RECORD (Interval, size and number)															
5086, 5091, 5097, 5116, 5124, 5174, 5182, 5188, 5194, 5200, 5224, 5231, 5238, 5254, 5334, 5342, 5388, 5394, 5400, 5472, 5478' w/1 SPZ, 5654, 5660, 5666, 5678, 5690, 5695, 5708, 5718, 5724, 5730, 5760, 5772, 5778, 5827, 5852, 5886, 5913, 5970, 5994, 6040' w/1 SPZ															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
5086-5478'		72,000# sd; 144,000 gal. wtr.													
5654-6040'		67,000# sd; 134,000 gal. wtr.													
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) After Frac Gauge - 3038 MCF/D								WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4-30-79															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
SI 377		SI 812													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Ray J. Sheffield</u>				TITLE <u>Drilling Clerk</u>				DATE <u>June 15, 1979</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

numoc

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