965 (1000 0 1 100 NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SARLA FE REQUEST FOR ALLOWABLE Supersedes Old C-101 and C-110 CHI Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL THAL PORTER OPERATOR API 30-045-22830 PRORATION OFFICE El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Recoson(s) for filing (Check proper box) Other (l'leuse explain) X New Wall Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Hardie B 1A Blanco Mesa Verde SF 078049A North Line and _ 1800 790 West Feet From The_ 28 Township 29N 8W , NMPM, San Juan Line of Section Range County Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, New Mexico Address (Give address to which approved copy of this form is to El Paso Natural Gas Company Name or Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 28 29N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod Total Depth P.B.T.D. 12-30-78 3-1-79 56631 5646' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top GM/Gas Pay Tubing Depth 6390' GL Mesa Verde 4604' 5592 1 Perforations 4604,4611,4618,4638,4644,4661,4668,4728,4734,4740,4896,4914, Depth Casing Shoe 4922,4940,4960,4968,5046,5064,5203,5208,5213,5228,5237,5241,5245,5249 5663 5268, 5274, 5290, 5296, 5326, 5392, 5430, 5444, 5510, 5528, 5546, 5600 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9 5/8" 224 cf 13 3/4" 218' 8 3/4" 3338¹ 312 cf 1/2" 6 1/4" 3157-5663**'** 1iner 433 cf 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Actual Pred. During Test Oil-Bbls. Water - Bbls. Gas - MCI MAR 19 1979 OIL C IN. COM. GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of DIST. 3 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitet, back pr.) 627 627 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE MAR 2 0 1979 APPROVED. 19 I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. . EUPERVISOR DIST. 43 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Drilling Clerk All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. Fift out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

March 13, 1979 (Date)