

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| IRANSPORTER | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| PRORATION OFFICE | AUTH | ORIZA | OT NOITA | TRANSF | PORT OIL AND NATU | RAL GAS | | |
|--|------------------|------------|-----------------|-------------|---|---|-------------------------------------|--|
| l | | | | | | 18. 1 | | |
| Operator Tenneco Oil Company E | - WRMD | | | | | RECEN | N E D | |
| Address P. O. Box 3249, Englewo | ood, CO | 801 | 55 | | | SEP 06 1985 SEP 06 1985 DIST 0 | | |
| Reason(s) for filing (Check proper box) | | | | | Other (Please ex | xplain 1983 | 5 | |
| | ransporter of: | | | | | OIL COM " | | |
| Recompletion Oil | | | Dry Ga | .s | | Diery, Di | IV | |
| | ghead Gas | | Conde | nsate | Well N | ame 2131. 3 | | |
| If change of ownership give name E | . Paso N | atura | al Gas, | P.O. | Box 4990, Farm | ington, NM 87499 | | |
| II. DESCRIPTION OF WELL AND L | EASE | | | | | | | |
| Lease Name | Well N | lo. P | ool Name, Inclu | uding Form | ation | Kind of Lease USA State, Federal or Fee | Lease No. | |
| Hughes LS | 8 | A 1 | Blanco⊣ | MV | | SF | F 078046 | |
| Location | | | | | | | | |
| Unit Letter : : : | .520 | F | Feet From The | S | Line and | 1075 Feet From The | e | |
| Line of Section 29 | Township | | 29N | | Range 8W | , _{NMPM.} San Ju | Jan County | |
| III. DESIGNATION OF TRANSPOR | TER OF OII | LAND | NATURAI | GAS | | | | |
| Name of Authorized Transporter of Oil or Co | | | 10,110,10 | | Address (Give address to whi | ich approved copy of this form is to be | sent) | |
| Conoco Inc. Surface Tra | insporta | tion | | | P. O. Box 460, Hobbs, NM 88240 | | | |
| Name of Authorized Transporter of Casinghead G | as = or Dry G | ias X | | | Address (Give address to which approved copy of this form is to be sent) | | | |
| El Paso Natural Gas | | | | | P. O. Box 4990, Farmington, NM 87499 | | | |
| If well produces oil or liquids, give location of tanks. | ! i | ec. 29 | Twp. 29N | Rge. 8W | is gas actually connected? | When | | |
| If this production is commingled with that from any | other lease or n | 1001 0110 | commingling of | rder numbe | , | | | |
| NOTE: Complete Parts IV and V o | | | | | | | | |
| VI. CERTIFICATE OF COMPLIANCE | E | | | | | OIL CONSERVATION DIV | SFP 0 G, 1985 | |
| I hereby certify that the rules and regulations of | the Oil Conserva | aticn Divi | ision have been | n complied | APPROVED | 5 771 | SEF 0,49 1000 | |
| with and that the information given is true and | complete to the | best of n | my knowledge | and belief. | BY | Trank . San | vez/ | |
| | | | | | TITLE | SUFERVISOR DISTRICT # : | 3 0 | |
| Stott M= Kung | | | | | | n compliance with RULE 1104. | | |
| J\$∕gr | ature) | | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be acco | | | |
| Sr. Regulatory Analyst | | | | | panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | |
| (T | itle) | | | | 11 | must be filled out completely for allow III, and VI for changes of owner, well r | | |
| | | | | | or other such change of co | | same and or number, or transporter, | |

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Actual Prod. During Test Actual Prod. During Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure Casin | | | | | | | | |
|--|-----------------------------------|----------------------------|-------------|-------------------|-------------|-------------------|--------------------|---------------------------------------|
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil - Bbls. Actual Prod. Test - MCFID Actual Prod. Test - MCFID Casing Pressure Casing Pressure Choke Size Water - Bbls. Gas - MCF Gas - MCF Actual Prod. Test - MCFID Candensate/MMCF Gas - MCF Casing Pressure Choke Size Gas - MCF Actual Prod. Test - MCFID Candensate/MMCF Gas - MCF Casing Pressure Choke Size Gas - MCF Casing Pressure Casing Prod. Test - MCFID Casing Prod. Test - MCFID Candensate Gas - MCF Casing Prod. Test - MCFID | ("Id xəeq "ləlid" poulaw fullsa | Tubing Pressaure (Shut-in) | | Sasing Pressure | (ni-tud2) s | | Choke Size | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Actual Prod. | | | | | | | | |
| Date First New Oil Run To Tanks Date of Test Period from During Test Casing Pressure Choke Size | ctual Prod. Test - MCF/D | Length of Test | | Bbis. Condensat | te/MMCF | | Gravity of Conde | อาธลาย - |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) ength of Test Test Test Tubing Pressure Casing Pressure Choke Size | | | | | | | | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size | | | | _ | | | | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | ctual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas - MCF | |
| (Supply by July Jol ag to Judan) | ngth of Test | Fressure Pressure | | Casing Pressure | | | Choke Size | |
| (\$1000 67 1101 00 100 00 100 00 00 00 00 00 00 00 | ate First New Oil Run To Tanks | | | | | ilift, etc.) | ··· , , , | |
| | TEST DVIV VID BEOILE | | | Test must be afte | | io beol lo amilov | mba aq 1snw pue ii | dewolls got beepxe 10 of ls |
| | | | | | | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT | HOFE SIZE | | | | | | S | PCKS CEMENT |
| товіме, сазіме, амо сементіме несояр | | 118UT | CASING, AND |) CEMENTING | с несонр | | | |
| Perforations Perforations | enorations | | | | | | Depth Casing S | 904 |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth | levations (DF, AKB, AT, GA, etc.) | Изте от Ргодисілд Богта | | is9 ss2\iiO qoT | | | Tubing Depth | · · · · · · · · · · · · · · · · · · · |
| Date Spudded Date Compl. Ready to Prod. Total Depth Pepth P.B.T.D. | babbudg ata | Date Compl. Ready to Pro- | | Total Depth | | | .G.T.8.9 | |
| Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. D | Designate Type of Complet | (X) — noi | Gas Well | i New Well | Монколег | Deepen | Find Back | Same Res'v. Diff. Re |