

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				7. UNIT AGREEMENT NAME ROELOFS	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME ROELOFS	
2. NAME OF OPERATOR TENNECO OIL COMPANY				9. WELL NO. 1	
3. ADDRESS OF OPERATOR 720 SO. COLORADO BLVD., DENVER, COLO. 80222				10. FIELD AND POOL, OR WILDCAT DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2115' FNL & 1790 FWL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T29N, R8W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH SAN JUAN	13. STATE NM
15. DATE SPURRED 3-19-78	16. DATE T.D. REACHED 3-29-78	17. DATE COMPL. (Ready to prod.) 5-10-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6329' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7610	21. PLUG, BACK T.D., MD & TVD 7540	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7293 - 7526 DAKOTA				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECT., DENSITY NEUTRON, GR				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	267	13 3/4"	250 SX	NONE
7"	23	3409	8 3/4"	535 SX	NONE
4 1/2"	10.5	7610	6 1/4"	330 SX	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD			SIZE 2 3/8"	DEPTH SET (MD) 7540	PACKER SET (MD) 7540
31. PERFORATION RECORD (Interval, size and number) 7293 - 7526 W/ 47 HOLES			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			7293-7526	ACIDIZED W/ 1750 GAL 15% HCL	
			7293-7526	88,000 GAL GEL WTR W/	
				80,000 #20-40 SAND &	
				20,000 #10-20 SAND	
33.* PRODUCTION					
DATE FIRST PRODUCTION 5-11-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in)	
DATE OF TEST 5-30-78	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS. 119	CASING PRESSURE 597	CALCULATED 24-HOUR RATE →	OIL—BBL.	WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD					
35. LIST OF ATTACHMENTS LOGS PREVIOUSLY FORWARDED					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE ADMINISTRATIVE SUPERVISOR		DATE 6/14/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2670	2939			
PICTURED CLIFFS	2939	3030			
LEWIS	3030	4611			
MESAVERDE	4611	5715			
MANCOS	5715	6261			
GALLUP	6261	6754			
GREENHORN	7192	7250			
DAKOTA	7292	7570			
MORRISON	7570				